

mailed 8-29-83 D.L.

TYPE  
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6479 EXPIRATION DATE June 30, 1983

OPERATOR Layton Oil Company API NO. 15-125-24,973-0000

ADDRESS P.O. Box 263 COUNTY Montgomery  
Independence, Ks. 67301 FIELD Wayside

\*\* CONTACT PERSON Tom Hutter PROD. FORMATION Wayside  
 PHONE 316-331-1150

PURCHASER Farmland Industires LEASE West Luckybeck

ADDRESS P.O. Box 7305 WELL NO. J-8  
Kansas City, Mo. 64117 WELL LOCATION NW NE SE

DRILLING Layton Oil Company 330 Ft. from North Line and  
 CONTRACTOR P.O. Box 263 1100ft. from East Line of (E)  
 ADDRESS Independence, Ks. 67301 the SE (Qtr.) SEC35 TWP 33 RGE 14 (W).

PLUGGING \_\_\_\_\_  
 CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)

	35		X

KCC \_\_\_\_\_  
 KGS \_\_\_\_\_  
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_

TOTAL DEPTH 672' PBTD \_\_\_\_\_  
 SPUD DATE 3-26-82 DATE COMPLETED 3-30-82  
 ELEV: GR 848.55 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 52.70' DV Tool Used? \_\_\_\_\_  
 THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DAVID LEWIS, being of lawful age, hereby certifies that:  
 I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David Lewis  
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of August, 1983.

Dorothy Kelly  
 (NOTARY PUBLIC)  
 DOROTHY KELLY  
 Notary Public

MY COMMISSION EXPIRES: Sept. 5, 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
 STATE CORPORATION COMMISSION

OCT 5 1983  
 10-5-83  
 CONSERVATION DIVISION  
 Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. **J-8**

Show all important zones of porosity and contents thereof; cement intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Top Soil	0	3		
Yellow Sand Rock	3	5		
Hard Sand	5	15		
Shale	15	25		
W/lms Sandy Shale	25	53		
Shale	53	149		
Lime	149	159		
Sandy Shale	159	221		
Hard Sand	221	225		
Sandy Shale	225	274		
Sand	274	305		
Sand	305	311		
Hard Sand	311	317		
Sandy Shale	407	597		
Lime	597	608		
Sand	608	640	(Oil)	
Sandy Shale	649	672 TC		

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OCT 5 1983  
CONSERVATION DIVISION  
Wichita, Kansas

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	7"		52.70	Portland	10	
Casing	6 1/2"	4 1/2"		668.85	Portland	71	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/2" strap jet	611 - 635

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
4200 Sand	611-635
300 Gal 15% Acid	
190 BBls. Water	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4-19-82		

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	15 bbls.		44 %	12 bbls.

Disposition of gas (vented, used on lease or sold)

Perforations 49 holes

CFPB

State of Kansas



JOHN CARLIN  
MICHAEL LENNEN  
R. C. (PETE) LOUX  
PHILLIP R. DICK  
JUDITH MCCONNELL  
BRIAN J. MOLINE

GOVERNOR  
CHAIRMAN  
COMMISSIONER  
COMMISSIONER  
EXECUTIVE SECRETARY  
GENERAL COUNSEL

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)  
200 Colorado Derby Building  
202 West 1st Street  
WICHITA, KANSAS 67202-1286

September 29, 1983

Layton Oil Company  
P. O. Box 263  
Independence, KS 67301

TO WHOM IT MAY CONCERN:

Our records show that an approved drilling intent, API No. 15-125-24,973 , Lease Name West Luckybeck , Well No. J-8 issued to Layton Oil Company Operator License No. 6479 has expired as per K.A.R. 82-3-103 (e). Our records do not show the current status of this well. It is imperative that our records on each approved intent to drill be completed.

Please fill out the check list on the reverse side of this letter and return it with the required forms within 15 days of this mailing..

Sincerely,

Carol J. Larson  
Administrator, Oil &  
Gas Conservation Division  
State Corporation Commission

CJL/sdh

Enclosure

RECEIVED  
STATE CORPORATION COMMISSION

OCT 5 1983

CONSERVATION DIVISION  
Wichita, Kansas

Mail to: State Corporation Commission  
Conservation Division  
200 Colorado Derby Bldg.  
202 W. 1st Street  
Wichita, KS 67202

CHECK LIST

API No. 15-12524973 Operator License No. 6479

CHECK ONE

- Well was never drilled.  
(Please return the approved Intent to Drill Notice or complete the enclosed Affidavit.)
- Well was completed.  
(Please return completed ACO-1, Well Completion Form.)
- Well was abandoned.  
(Please return completed ACO-1 and Well Plugging Record.)
- Well is Temporarily Abandoned.  
(Please return completed ACO-1 and Temporarily Abandoned Well Form.)
- Other, Please Explain \_\_\_\_\_

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_