

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

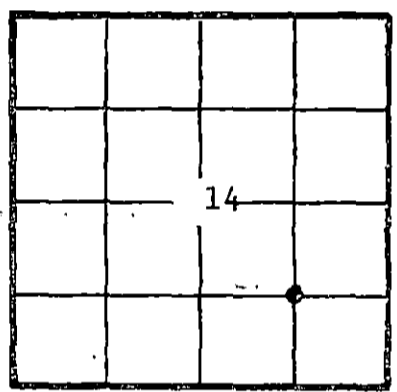
OPERATOR Dunbar & Son Oil Enterprises, Inc. API NO. 15-035-23084 -00 00
ADDRESS 1000 N. Washington COUNTY Cowley
Eldorado, Kansas 67042

**CONTACT PERSON Sharon Macy WEISER SD
PHONE 321-9642 PROD. FORMATION Pawnee
LEASE Carl Mills

PURCHASER Permean Corp. WELL NO. 7
ADDRESS Houston, Tx WELL LOCATION SE c lot 14

DRILLING F. D. Gaines Oil Trust
CONTRACTOR P O Box 219
ADDRESS Augusta, Ks 67010
330 Ft. from E Line and
330 Ft. from S Line of
the SEC. 19 TWP. 33 RGE. 8E

PLUGGING
CONTRACTOR
ADDRESS



KCC _____
KGS _____
(Office Use)
lot 14

TOTAL DEPTH 2600 PBD none
SPUD DATE 3-18-82 DATE COMPLETED 3-27-82
ELEV: GR 1314 DF 1317 KB 1319
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 166 DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Butler SS, I,

Sharon D Macy OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Sec Treas (FOR)(OF) Dunbar & Son Oil Enterprises, Inc
OPERATOR OF THE Carl Mills LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 7 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF May, 19 82, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RENEE S. SWANK
STATE NOTARY PUBLIC
SUBSCRIBED AND SWORN BEFORE ME THIS 28th DAY OF May, 19 82
COWLEY COUNTY, KANSAS

(S) Sharon Macy
RENEE S. SWANK
NOTARY PUBLIC

RECEIVED
STATE CORPORATION COMMISSION
OCT 6 1983

MY COMMISSION EXPIRES: 1-24-83

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Kansas City	2101	-783		
Dodds Creek ¹	2126	-807		
Base Kc	2226	-907		
Marmaton	2254	-935		
Altamont	2336	-1017		
Weiser	2358	-1039		
Pawnee	2424	-1105		
Ft Scott	2464	-1145		
Cherokee	2507	-1188		
Ardmore	2573	-1254		
Cattleman	2583	-1264		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{2}$	8 5/8	24	166	Reg Class A	100	3% Cal chl
Production	4 $\frac{1}{2}$	4 $\frac{1}{2}$ "	9.5#	2503	"	75	2% Halgel 2% Cal chl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			29 shots	3 1/8 DP	2372-2379
Size	Setting depth	Packer set at	7	"	2444-49
2 3/8	2410	none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Stress frac stimulation		2372-79
Water frac w/75 sks 10/20 & 25 sks 8/12		2372-79
Acidize w/2000 gal 15% NE Acid		2372-79 2444-49
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5-19-82	pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil 10 bbls. Gas 5 MCF Water % 8 bbls. Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations all producing
sold		

6-4-159

STATE	KANSAS	CO.	COWLEY	MAP NO.	S-T-R	19-33S-3E	D
OPER.	DUNBAR & SON OIL ENTERPRISES				LOC.	IRREG SEC	INIT.
	1000 N WASHINGTON EL DORADO KS 67042					2310 FNL, 5610 FEL, SEC	
WELL	7 CARL MILLS						DO
CONTR.	GAINES OIL TRUST				ELEV.	1319KB, 1314GR	FIN.
FIELD	GUTHRIE (MULTIPAY)				SUB STRUCTURE		
IP	P 10 BOPD + 5 MCFGPD + 8 BWPD (MARM) 2372-2449, OA						
API	15-035-23084			FR	3-12-82		COMP. 5-19-82

KB SPL TOPS:

SPUD 3-18-82, 8 5/8 @ 166 w/100
 RTD 2600, 4 1/2 @ 2503 w/75
 Perf (PAW) 7/2444-49, Perf (WEIS) 29/2372-79,
 2000 GA (15%), RBP @ 2380, fract w/10,000 sd + wtr, pulled
 RBP.

KANSAS CITY	2101 - 782
DODDS CREEK	2126 - 807
B/KANSAS CITY	2226 - 907
MARMATON	2254 - 935
ALTAMONT	2336 - 1017
WEISER	2358 - 1039
PAWNEE	2424 - 1105
FORT SCOTT	2464 - 1145
CHEROKEE	2507 - 1188
ARDMORE	2573 - 1254
CATTLEMAN	2583 - 1264
RTD	2600 - 1281
TD IN CHEROKEE	

IPP 10 BOPD + 5 MCFGPD + 8 BWPD (MARMATON) 2372-2449, OA
 COMPLETED 5-19-82

COMP ISSUED 6-22-82

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RECEIVED
 STATE CORPORATION COMMISSION
 OCT 6 1983
 CONSERVATION DIVISION
 Wichita, Kansas