

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6706

EXPIRATION DATE June 30, 1983

OPERATOR Lucky Strike Exploration, Inc.

API NO. 15-073-22, 353 -00-00

ADDRESS Box 278

COUNTY Greenwood

Potwin, KS 67123

FIELD Seely-Wick

** CONTACT PERSON Alan Joseph

PROD. FORMATION

PHONE 316-752-3235

PURCHASER

LEASE Edwards

ADDRESS

WELL NO. #1

WELL LOCATION NE-NE-NW 29-23S-11E

DRILLING EDCO Drilling Company, Inc.

330 Ft. from North Line and

CONTRACTOR

ADDRESS P. O. Box 645

1980 Ft. from West Line of (E)
NE-NE-NW
the (Qtr.) SEC 29 TWP 23 RGE 11

El Dorado, KS 67042

PLUGGING EDCO Drilling Company, Inc.

WELL PLAT

(Office
Use Only)

CONTRACTOR

ADDRESS Box 645

KCC

KGS

SWD/REP

PLG.

El Dorado, KS 67042

TOTAL DEPTH 2050' PBTB 2050'

SPUD DATE 6-24-82 DATE COMPLETED 6-27-82

ELEV: GR 1195 DF KB 1200

DRILLED WITH (XXXX) (ROTARY) XXXXX TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 112.45 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal,
Injection, Temporarily Abandoned, OWWO. OtherALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

NOV 9 1983

RECEIVED
STATE OF KANSAS
CONSERVATION DIVISION
Wichita, Kansas

AFFIDAVIT

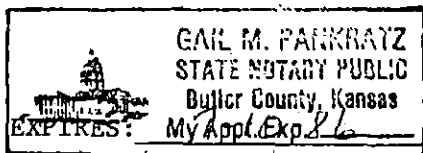
Alan Joseph, being of lawful age, hereby certifies
- that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of July

19 82.

MY COMMISSION



Gail M. Pankratz
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Lucky Strike Exploration LEASE EdwardsSEC. 29 TWP 23 RGE. 11

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.				
Kansas City	1311			
Base K.C.	1470			
Marmaton	1602			
Cherokee	1763			
Ardmore	1854			
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 "	24#	106'	Common	60	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated		
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		