

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5043 EXPIRATION DATE July 1, 1984

OPERATOR Wildcat Resources, Inc. API NO. 15-115-20,891

ADDRESS Rt. 2 Box 330 COUNTY Marion

Hillsboro, Kansas 67063 FIELD Not Established

\*\* CONTACT PERSON Merle Schlehuber PROD. FORMATION None  
PHONE (316) 947-2343

PURCHASER None LEASE Ollenburger

ADDRESS WELL NO. #1

DRILLING CONTRACTOR Kansas Drilling & Well Service 330 Ft. from North Line and

ADDRESS Box 254 1320 Ft. from West Line of

Marion, Kansas 66861 the 1/4 Sw (Qtr.) SEC 16 TWP 18 RGE 1

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC \_\_\_\_\_

TOTAL DEPTH 3370' PBTD \_\_\_\_\_

SPUD DATE 4-7-82 DATE COMPLETED 4-16-82

ELEV: GR 1486 DF \_\_\_\_\_ KB 1494

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 207 G.L. DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - ~~Oil & Gas~~ ~~Shut-in Gas~~ ~~Dry~~ ~~Disposal~~ ~~Injection~~ ~~Temporarily Abandoned~~ ~~Other~~

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

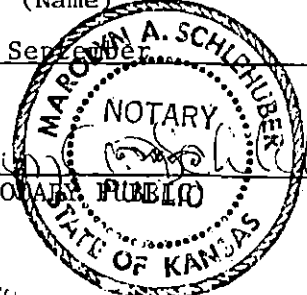
A F F I D A V I T

Merle Schlehuber, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Merle Schlehuber*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of September, 1983.



MY COMMISSION EXPIRES: 1-6-86

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE COMMISSION  
SEP 28 1983  
9-28-83  
COMMISSIONER  
WICHITA, KANSAS

OPERATOR Wildcat Resources, Inc. LEASE Ollenburger SEC. 16 TWP. 18 RGE. 1E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p>					
<p>X Check if no Drill Stem Tests Run.</p>					
0-2185	Lime & Shale				
2185-2489	Lans.				
2489-2640	Lans. & K.C.				
2759-2945	MISS				
2945-3199	Kinderhook				
3199-3301	Viola				
3301-3364	SPSD				
3364-3370	Arbuckle				
3370	TD.				
<p>If additional space is needed use Page 2, Side 2</p>					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		207' G.L.	Class A Common	135	3% C.C.
Production	7 7/8"	5 1/2"		3368' K.B	60-40 POZMIX	150	5# Gilsonite per sack

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	-----	3308-10
TUBING RECORD			2	-----	3206-10
Size	Setting depth	Packer set at	2	-----	2752-56

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated
3308-10	250GAL.	15% M.C.A.	swabed load & salt water	
3206-10	300GAL.	15% M.C.A.	swabed load & salt water	
2752-56	300GAL.	15% M.C.A.	swabed load & salt water	

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity	
None						
Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio	CFPB	
	bbls.	bbls.	MCF	bbls.		
Disposition of gas (vented, used on lease or sold)			Perforations			

KANSAS CORPORATION COMMISSION

PLEASE TYPE ALL INFORMATION

TEMPORARILY ABANDONED WELLS  
(To be filed by January 1, yearly)  
ALL REQUESTED INFORMATION MUST BE SHOWN

Approved until \_\_\_\_\_  
Not Approved \_\_\_\_\_

SEP 28 1983

CONSERVATION DIVISION  
Wichita, Kansas

OPERATOR LIC.# 5043  
DATE September 26, 1983  
OPERATOR NAME Wildcat Resources, Inc.  
MAILING ADDRESS Rt. 2 Box 330  
CITY, STATE Hillsboro, Kansas ZIP 67063  
CONTACT PERSON Merle Schlehuber PHONE (316) 947-2343  
SIGNATURE OF OPERATOR \_\_\_\_\_

SEC. 18 TWP. 18 RGE. 1 E/W LEASE NAME OLLENBURGER  
TOTAL # WELLS ON LEASE: #OIL \_\_\_\_\_ #GAS \_\_\_\_\_ #INPUT \_\_\_\_\_ #SWD \_\_\_\_\_ #TA X  
WHERE IS THE PRODUCED WATER FROM THIS LEASE GOING?  
DOCKET NO. NONE (CHECK ONE): SWD \_\_\_\_\_ REP \_\_\_\_\_ WF \_\_\_\_\_ PM \_\_\_\_\_ TER \_\_\_\_\_  
COUNTY \_\_\_\_\_ LEASE NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_  
SEC. --- TWP. --- RGE. --- E/W WELL LOCATION \_\_\_\_\_ (10A in 1/4)  
(CHECK ONE:) PERMITTED OPERATOR X PARTICIPATING OPERATOR \_\_\_\_\_

WELL NO.	API #	DATE SHUT-IN	FORMATION	TOTAL DEPTH	SURFACE CASING		CMT AMT	CONDITION OF CASING	OTHER CASING		CONDITION OF CASING	
					SIZE	DEPTH			SIZE	DEPTH		
#1	15 115 20 891	9-12-82	MISS	2760	8 5/8"	207'	135 sax	NEW	5 1/2"	3368	150 sax	NEW

A EXPLAIN BELOW, IN DETAIL, WHY WELL IS NOT BEING USED. SPOT LOCATION OF WELL: C N 1/2, N 1/2, SW  
Possible futher exploration in the area on our leases may warrent this well to be turned into a S.W.D. well if oil or gas is discovered.

B EXPLAIN BELOW, IN DETAIL, WHY WELL SHOULD NOT BE PLUGGED.

API #15	DATE SHUT-IN	FORMATION	TOTAL DEPTH	SURFACE CASING SIZE	CASING DEPTH	CMT AMT	CONDITION OF CASING	SIZE	OTHER CASING DEPTH	CMT AMT	CONDITION OF CASING
WELL NO.											

A EXPLAIN BELOW, IN DETAIL, WHY WELL IS NOT BEING USED. SPOT LOCATION OF WELL: \_\_\_\_\_

B EXPLAIN BELOW, IN DETAIL, WHY WELL SHOULD NOT BE PLUGGED. \_\_\_\_\_

API #15	DATE SHUT-IN	FORMATION	TOTAL DEPTH	SURFACE CASING SIZE	CASING DEPTH	CMT AMT	CONDITION OF CASING	SIZE	OTHER CASING DEPTH	CMT AMT	CONDITION OF CASING
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WELL NO.											

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B EXPLAIN BELOW, IN DETAIL, WHY WELL SHOULD NOT BE PLUGGED. \_\_\_\_\_