

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. XX Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR GORDON R. SMITH

ADDRESS 2170 South Glendale

Wichita, Kansas 67218

**CONTACT PERSON Gordon R. Smith

PHONE 316-685-5155

PURCHASER Mobil Oil Corp

ADDRESS Box 900

Dallas, Texas 75221

DRILLING CONTRACTOR Jackman & Jackman Drilling Co.

ADDRESS 546 Massachusetts

Lawrence, Kansas 66044

PLUGGING CONTRACTOR

ADDRESS

TOTAL DEPTH 2350 PBD 2336

SPUD DATE 5-8-82 DATE COMPLETED 5-19-82

ELEV: GR 1235 DF 1237 KB 1239

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 80 ft 60 sax DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Gordon R. Smith OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (GORDON R. SMITH)

OPERATOR OF THE Atyeo LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #2 SJE ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Gordon R. Smith

SUBSCRIBED AND SWORN BEFORE ME THIS 28th DAY OF June, 19 82



Sheryl L. Schmidt NOTARY PUBLIC

MY COMMISSION EXPIRES: April 1, 1986

RECEIVED STATE CORPORATION COMMISSION SEP 8 1983 WICHITA, KANSAS

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

9-8-83

APL NO. 15-017-20-278

COUNTY Chase

FIELD Atyeo/Pixley

PROD. FORMATION Mississippi

LEASE Atyeo

WELL NO. #2 SJE

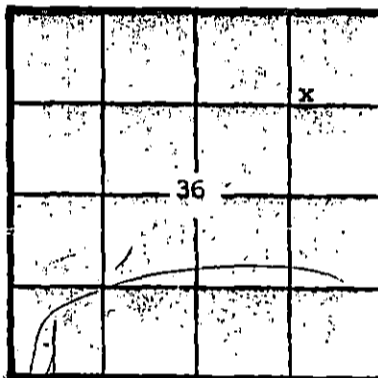
WELL LOCATION C/SW NE NE

990 Ft. from N Line and

990 Ft. from E Line of

the NE/4 SEC. 36 TWP. 21S RGE. 9E

WELL FLAT



KCC KGS (Office Use)

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Upper Bartlesville SS: Sandstone, broken, gray, medium grained, bright gold fluorescence, fair show of free oil, slight odor	2092KB	2114KB		
Bartlesville SS: sandstone, gray, very fine grained, very shaley, slight fluorescence, slight odor, slight show of free oil	2150 KB	2180KB		
Mississippi: Chert, tan to cream, vitreous to tripolitic with strong odor, bright gold fluorescence, show of free gassy oil.	2218KB	2234KB		
Mississippi: Dolomite, brown to cream, fine crystalline sucrosic to medium crystalline, rhombic and slightly fossiliferous, good zones of porosity, strong odor, very good show of free oil	2240KB	2294KB		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8 5/8"	18	80'	common	60	3% CC
Production	7 7/8"	4 1/2"	9 1/2	2348'	common	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set/et
2 1/2" ID	2274'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallon of 15% mud acid	2272 - 2276

Date of first production June 24, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 39.0
RATE OF PRODUCTION PER 24 HOURS Oil 20 Gas 0 Disposition of gas (vented, used as fuel, etc.)	Water 50% MCF 20 Gas-oil ratio N/A	Perforations lea at 2272/2274/2276

RECEIVED
STATE CORPORATION COMMISSION
SEP - 8 1983
CONSERVATION DIVISION
Wichita, Kansas