This form shall be filed in duplicate with the Karedo Dorby Building, Wichita, Kansas 67202, with	ansas Corporation Commission, 200/Colo-
the well, regardless of how the well was complete Attach separate letter of request if the info	ed.
confidential, only file one copy. Information of side two will then be held confidential.	side one will be of public record and
Circle one: (011) Gas, Dry, SWD, OWWO, Injection	. Type and complete ALL sections.
Applications must be filed for dual completion, applications wireline logs (i.e. electrical log, so	ric log, gamma ray neutron log, etc.).
KOC # (316) 263-3238. (Rules 82-2-105 & 82-2-12	25)
OPERATOR Glacier Petroleum Company, Inc.	API NO. 15-073-22,328 - 06 00
ADDRESS p. O. Box 577	COUNTY Greenwood
Emporia, Kansas 66801	FIELD
AACONTACT PERSON T C Hawes	PROD. FORMATION Viola
PHONE 316-342-1148	
PURCHASERInland	- LEASE <u>Smith</u>
ADDRESS Wichita, Kansas	WELL NO. 3
	WELL LOCATION NW SW SE
DRILLING Glacier Drilling Company, Inc.	Ft. fromLine and
CONTRACTOR	Ft. from Line of
ADDRESS P. O. Box 1509	the SEC. 7 TWP. 255 RGR. 11E
Emporia Kansas 66801	WELL, PLAT
PLUGGING CONTRACTOR	
ADDRESS	KCC KGS
	(Office Use)
TOTAL DEPTH 2399' GL PBTD 2400' GL	
SPUD DATE 04-24-82 DATE COMPLETED 04-30-82	7
RLEV: GR 1/42 DF KB	
	-
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS	
Amount of surface pipe set and cemented 106.87	DV Tool Used?
APPXDAV	7 T m
STATE OF Kansas , COUNTY OF	
J. C. Hawes OF LAWFUL AGE,	BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES TRAT HE IS <u>Vice-President</u> (F	OR)(OF) Glacier Petroleum Company, Inc
OPERATOR OF THE Smith LE	ASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF. OF SAID OPER	ATOR, THAT WELL NO. 3 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 7th D	
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SA	
FURTHER APPIANT SAITH NOT.	AND WALL IS INDE AND CORRECT.
<b></b>	(S)
SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY	of July 19 82
ETHEL M. GRIMWOOD Lyon County, Ks. My Appl. Exp. 2-16-84	8-that m. Giran STATE CONDUCTION COMMISSION
MY COMMISSION EXPIRES:	NOTARY PUBLIC AUG 2 4 1983
**The person who can be reached by phone regarding mation. Within 45 days of completion, a witnesse	
mation. Within 45 days of completion, a witnesse required if the well produces more than 25 long	d initial test by the Commission 18
required if the well produces more than 25 hOPD o	r is located in a Basic Order Pool.

WELL LOG

mportant games of perceity and contents thereof; cored intervals, and all drill-stem tests, inpth interval tested; cushion used, time tool open, flowing and shut-in pressures, and recoveries.

-	WELL LOG  Story of Important gones of possity and contents thereof; corld intervals, and all drill-stom tasts, in-						SHOW GEOLOGICAL MARKERS, LOCE RUN. OR OTHER DESCRIPTIVE INFORMATION.	
	challen depth interval factor, cushion used, time tool open, flowing and s			TOP	hut-in pressures, and receveries.		NAME DEPTH	
	Soil				0	8		
3	Clay				8	15		
] }	Shale			•	15			
1 3	Lime Shale	1			49 70	· '		}
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	Lime				458	470		
	S <b>hale</b> Lime				470 482	482 506		
	Shale				506	871		
	Lansing Lime				871	920		-l
	Shale w/lime L <b>ime</b>	3	če		920	958	j.	
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8	Shale w/lime				1060	1150		Į.
	K. C.	•			1150	1362		]
	Base K.C. Altamont				1362 1483			
	Paymee				1512	<b>*</b>		
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-		1 (20)	<del></del>		<del></del>	,		- additives
٤	Surface	121"	<u>8-5/8"</u>		106.87	Common	45	3% CC
	Production	7-7/8"	51-"		2395.00	Common	75	2% Gel
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		LINER RECOI	Pocks of Pocker of Products  Products  Freducts	URE, SHOT, material used g method flow	CEMENT SQUI	REZE RECORD	Gravit	Depth interval