

Filed w/ state 9/28/82

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125): KCC# (316) 263-3238.

LICENSE # 6014 EXPIRATION DATE 6-30-83

OPERATOR L & L Oil Company API NO. 15-205-22913 -00-00

ADDRESS P.O. Box 13 COUNTY Wilson

Benedict, Kansas 66714 FIELD Benedict

** CONTACT PERSON L. G. Lamb PROD. FORMATION Bartlesville

PHONE 316-698-2495

PURCHASER Square Deal Oil Co., Inc. LEASE Orendorff

ADDRESS P.O. Box 883 WELL NO. 10

Chanute, KS 66720 WELL LOCATION

DRILLING Company Tools 900 Ft. from East Line and

CONTRACTOR CONTRACTOR 850 Ft. from South Line of

ADDRESS the SW (Qtr.) SEC 2 TWP 28 RGE 15E

PLUGGING CONTRACTOR WELL PLAT (Of: Use 0)

ADDRESS KCC

TOTAL DEPTH 1021 PBTB DATE COMPLETED 5-10-82

SPUD DATE 4-26-82 DATE COMPLETED 5-10-82

ELEV: GR DF KB SWD/REP PLG.

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE no water

Amount of surface pipe set and cemented 52' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Lawrence G. Lamb, being of lawful age, hereby certifies that:-

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Lawrence G. Lamb]

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of September

19 82

RECEIVED STATE CORPORATION COMMISSION 8-30-83

AUG 30 1982

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: August 21, 1983

CONSERVATION DIVISION Wichita, Kansas

HELEN MARILYN LAMB NOTARY PUBLIC Wilson County, Kansas My Appointment Expires

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time foot open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP'	BOTTOM	NAME	DEPTH
Soil		5		
Lime/shale		22		
Lime		35		
Shale		125		
Lime		163		
Shale		190		
Lime		246		
Shale		296		
Shale/Lime		354		
Lime		534		
Shale		610		
Lime		809		
Shale		813		
Blk Shale		815		
Lime		824		
Blk Shale		826		
Shale		897		
Lime/shale		920		
Sandy Shale		942		
Oil sand		951		
Shale		962		
Sand/shale		972		
Oil sand		978		
Shale		1021		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additive
Surface	10 1/4"	6 1/4"	15#	51'	Portland A	16	
Production	4 3/4"	2 7/8"	6 1/2#	1029'	Portland A	96	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	2 1/8" Alum	944 - 948
Size 1"	Setting depth 960'	Packer set at	3	2 1/8" Alum	973 - 976

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fracture with 60 sacks of sand and 150 bbl gelled water	944 - 976

Date of first production June 1, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 34
RATE OF PRODUCTION PER 24 HOURS	Oil 5 bbls.	Gas % 1/2 bbls.
Disposition of gas (vented, used on lease or sold)		Perforar