

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale with lime streaks	102	362	Haskell	906
Shale with lime streaks	362	584	Tonganoxie	909
Lime with shale streaks	584	669	Lansing	987
Shale and sand	669	842	Kansas City	1291
Shale	842	904	Base KC	1475
Lime	904	908	Marmaton	1589
Sandy lime	908	955	Cherokee	1761
Shale with lime streaks	955	999	Squirrel	1800
Lime (Lansing)	999	1123	Mississippi	2101
Lime (Lansing)	1123	1142	RTD	2175
Shale	1142	1291		
Lime (K.C.)	1291	1363		
Lime (K.C.) with shale streaks	1363	1534		
Shale with lime streaks	1534	1589		
Lime with shale	1589	1870		
Shale and lime	1870	2092		
Lime (Mississippi)	2092	2110		
Mississippi	2110	2175		
TD	2175			

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Reamed)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Surf.	Type and percent additions
Surface	9 5/8"	7"	20#	101'	Common	50	3% CC
Production	6 1/4"	4 1/2"	9.5#	2173'	Common	100	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots (MXX)	Size & type	Depth interval
			6	VJ 3 1/2 15gr	2115 to 2125

Size	Setting depth	Packer set at
2 7/8"	2120'	NONE

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gal. 15% NE Acid	2115 to 2125

Date of first production 03/12/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 10 bbls.	Gas MCF % 100 bbls.
Disposition of gas (vented, used on lease or sold) Vented		Perforations CRPB