

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR ZOANDRA PETROLEUM INC.

API NO. 15-125-25000-035

ADDRESS 11000 E. Yale Ave., Suite 106  
Aurora, Colorado 80014

COUNTY Montgomery

FIELD Sycamore Valley

\*\*CONTACT PERSON Norris Weese  
PHONE 303/696-6973

PROD. FORMATION Bartlesville

LEASE Horner

PURCHASER Sahara Corporation

WELL NO. 2-B

ADDRESS P.O. Box 1083  
Independence, Kansas 67301

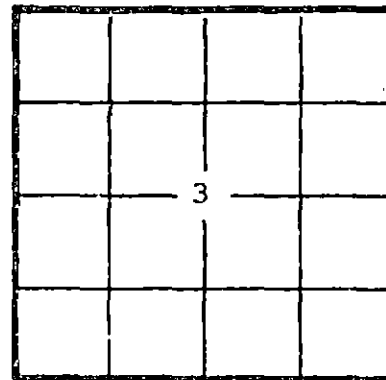
WELL LOCATION

690' Ft. from East Line and  
895' Ft. from South Line of  
the NW 1/4 SEC. 3 TWP. 31S RGE. 15E

DRILLING L.K. Drilling  
CONTRACTOR  
ADDRESS Rt. 2, Box 229  
Chanute, Kansas 66720

WELL FLAT

PLUGGING  
CONTRACTOR  
ADDRESS



KCC  
KGS  
(Office Use)

TOTAL DEPTH 1035' PBD

SPUD DATE 5/15/82 DATE COMPLETED 5/17/82

ELEV: GR 867.33 DF KB

DRILLED WITH (GALV) (RECTARY) (ANY) TOOLS

Amount of surface pipe set and cemented 50 ft. DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF MONTGOMERY SS, I,

Norris Weese OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,  
DEPOSES THAT HE IS Secretary/Treasurer (FOR)(OF) Zoandra Petroleum Inc.

OPERATOR OF THE Horner LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. H2-B ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S)

SUBSCRIBED AND SWORN BEFORE ME THIS DAY OF

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 4 5 1983  
CONSERVATION DIVISION  
Wichita, Kansas

MY COMMISSION EXPIRES:

NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

DE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Peru - 10' sand, excellent fluorescence and odor - oil to pit	710	720	5 ft. Oswego Lime break	812'
Bartlesville - 10' sand, excellent fluorescence and odor - continuous oil to pit	972	982	Gamma Ray Neutron Logs	1024'

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or *(Used)*

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	10"	7"	21#	50'		15	
production	5 1/4"	2-7/8"	10rd REG	1032'	RFC	127	200 lbs. - D20 Bentonite

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	2-1/8" & type	Depth interval
2	Alum Jets	970-980

TUBING RECORD

Size	Setting depth	Packer set at
None		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 gal 15% HCL, 100 J267 water, 100 lbs 20-40 Sand	970-980

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6/20/82	absolute open flow	N-A

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	CFPB
		80		

Disposition of gas (vented, used on lease or sold) Shut in (awaiting gas line) Perforations 21 hours, 970-980