

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6992 EXPIRATION DATE July 20, 1984

OPERATOR Ashdan Oil API NO. 15-001-25338-00-00

ADDRESS 11401 Madison, K.C., Mo. 64114 COUNTY Allen

FIELD

** CONTACT PERSON Glenn Bolling PROD. FORMATION Bartleville

PHONE 816-436-2985

PURCHASER Square Deal Oil LEASE Daniels

ADDRESS P. O. Box 883 WELL NO. 23

Chanute, Ks. 66720 WELL LOCATION

DRILLING Ely Drilling 1950 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 301 N Forest 965 Ft. from West Line of

Chanute, Ks. 66720 the SW 1/4 (Qtr.) SEC 10 TWP 26 RGE 21E.

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 767' PBTD

SPUD, DATE 4/8/82 DATE COMPLETED 4/18/82

ELEV: GR 1060 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR58220

Amount of surface pipe set and cemented 80' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Glenn L. Bolling, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Glenn L. Bolling (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of June

19 83.

Winifred M. Alper (NOTARY PUBLIC)

MY COMMISSION EXPIRES: September 30, 1983

** The person who can be reached by phone regarding any questions concerning this information.

REC 8-15-83

OPERATOR Ashdan Oil ✓

LEASE Daniels ✓

SEC. 10 TWP. 26 RGE. 21E ✓

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 23

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Clay	0	10		
Shale	10	15		
Lime	15	60		
Shale	60	65		
Lime	65	185		
Shale	185	310		
Lime	310	410		
Shale	410	460		
Lime	460	480		
Shale	480	490		
Lime	490	500		
Shale	500	651		
Sand	651	653		
Shale	653	669		
oil Sand	669	672		
Shale	672	677		
Coal	677	678		
Shale	678	692		
Sand	692	695		
Shale	695	709		
Coal	709	710		
Shale	710	716		
Oil Sand	716	722		
Coal	722	725		
Lime	725	733		
Shale	733	767		

RECEIVED
STATE CORPORATION COMMISSION
AUG 4 5 1982
CONSERVATION DIVISION
Wichita, Kansas

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediates, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface ✓	8 1/2 ✓	6 1/2 ✓		80	Portland ✓	7	None ✓
Production	5 1/8	2 7/8		751	Portland ✓	70	2% Premium Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1.5-Total -	25-	670-673
			2 1/8" ALW	Jets	692-698 715-721

TUBING RECORD

Size	Setting depth	Packer set of

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
55 Gal-1500 Acid-70 sacks Portland	692-698
#900 Sand - 290 Premium GEL	715-721
25 - 2 1/8 ALW JETS	
Date of first production 4-30-82	Producing method (flowing, pumping, gas lift, etc.) Pumping
Estimated Production -I.P. Oil 2 per day	Gravity 31 ✓
Gas None	Water % 4
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio none CFPB
	Perforations 25