

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Rodeo Oil & Gas Co. API NO. 125-25,079-0000

ADDRESS c/o Geo-Horizons, P.O. Box 1164 COUNTY Montgomery

Independence, Kansas 67301 FIELD Brawley

** CONTACT PERSON Stanley C. Grant PROD. FORMATION U. Bartleville

PHONE 316-331-2461

PURCHASER Sahara Corp. LEASE Trimmell

ADDRESS West Hwy 75 and Hwy 160 WELL NO. 1

Independence, Kansas 67301 WELL LOCATION C NE NE NW NE

DRILLING Earth Scientists (PetroServices) Ltd. 165 Ft. from North Line and

CONTRACTOR 806 Hickman 1485 Ft. from East Line of

ADDRESS Coffeyville, Kansas 67337 the NE (Qtr.) SEC 17 TWP 32S RGE 16E.

PLUGGING not applicable WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 971 PBTD _____

SPUD DATE 4/18/82 DATE COMPLETED 4/18/82

DRILL OR 768 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIB) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 63 Ft. DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Grant, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Stanley C. Grant
(Signature)

SUBSCRIBED AND SWORN TO BEFORE ME this 9 day of June, 1982.

Arnie D. Duse
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Commission Expires Dec. 18, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

AUG 17 1983

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Overburden	0	3		
Clay	3	27		
Sandy shale	27	41		
Lime brown sandy	41	47		
Shale gray	47	49		
Gravel & clay	49	59		
Shale gray	59	125		
Lime Tan	125	135		
Shale gray	135	138		
Sand - wet	138	164		
Shale gray	164	201		
Lime tan	201	215		
Shale gray	215	240		
Lime brown & tan	240	244		
Shale dark	244	264		
Lime dark	264	266		
Shale dark	266	276		
Lime brown	276	279		
Shale dark	279	285		
Sandy lime	285	289		
Shale gray	289	302		
Lime tan & gray - strong odor - oil bleeding	302	313		
Shale dark	313	321		
Lime tan	321	332		
Shale gray	332	346		
Lime tan	346	404		
Sand - WEISER	404	412	WEISER	404
Shale gray	412	417		
Sandy shale	417	423		
Sand	423	459		
Shale gray	459	481		
Sandy shale	481	492		
Sand	492	514		
Shale gray	514	533		
Lime tan - PAWNEE	533	555	PAWNEE	533
Shale dark gray	555	579		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	7"	17#	63 Ft.	Portland A	100	1 sk. gel 3 sbs. calcium
4 1/2 Production	6 1/4"	4 1/2"	9#	960 Ft.	Portland A	102	3% gel, 10% salt 6 lbs. gilsenite 4 lbs. gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/2" Alum.	803-807

TUBING RECORD		
Size	Setting depth	Perfor set of
2 3/8"	914 Ft.	

ACID, FRACTURE, ENGY, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 lbs. 20/40 Sand (Silica sand bulk)	803-807
6500 lbs. 10/20 Sand (Silica sand bulk)	
250 gal. HCL acid, 150 lbs. rock salt	

Date of first production 20 May 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity... 33.6
---	--	-----------------

DATE OF PRODUCTION FEB 20 1982	Oil 7	Gas unknown	Water %	0	Gas-oil ratio unknown
Disposition of gas (vented, used on lease or sold)			Perforations		

OPERATOR Rodeo Oil & Gas Co.

LEASE NAME Trimmell

SEC. 17 TWP. 22S RGE. 16E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; record intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand PERU	579	584	Peru	579
Shale gray	584	620		
Lime brown OSWEGO	620	624	Oswego	620
Shale dark gray	624	626		
Lime tan - odor 630-635'	626	649		
Shale dark gray	649	670		
Lime tan - odor 678-681'	670	683		
Shale dark gray	683	689		
Lime tan	689	698		
Shale dark gray	698	779		
Sandy shale	779	781		
Shale gray	781	801		
Sand - odor good fluorescence 30-90%	801	809	U. Bartlesville	801
Sandy shale	809	811		
Shale gray	811	836		
Sandy shale	836	856		
Shale gray	856	881		
Sandy shale	881	887		
Shale gray	887	896		
Sandy shale	896	910		
Sand	910	920	L. Bartlesville	910
Shale gray - black with coal	920	935		
Sand - moderate fluorescence - light odor	935	939	L. Bartlesville	935
Shale gray	939	971		
TD	971			