

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Tom Kat Ltd.

API NO. 15-019 23501-00-00

ADDRESS Box 18122

COUNTY Chautauqua

Wichita, Ks. 67218

FIELD Peru-Sedan

\*\*CONTACT PERSON C. Kirk Fraser

PROD. FORMATION Wayside

PHONE 316 684-6182

LEASE Doty

PURCHASER Koch

WELL NO. 7

ADDRESS Box 2256

WELL LOCATION

Wichita, Kansas 67201

1000 Ft. from North Line and

DRILLING Big Strike Exploration

200 Ft. from West Line of

CONTRACTOR

ADDRESS 1203 Iowa

the NE SE SEC. 6 TWP. 34 RGE. 11 East

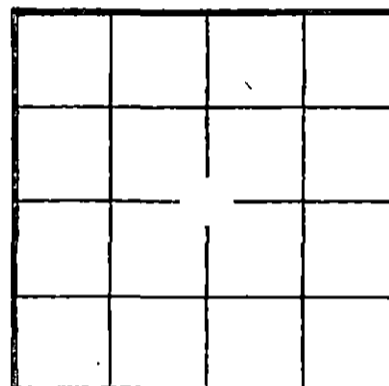
Lawrence, Ks.

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 1384 PBT

SPUD DATE 2/5/82 DATE COMPLETED 2/25/82

ELEV: GR 974 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 60 DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

C. Kirk Fraser OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice Pres. Exploration (FOR)(OF) Tom Kat Ltd.

OPERATOR OF THE Doty LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 7 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF February, 1982, AND THAT

ALL INFORMATION ENTERED HEREBY TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

AUG 29 1983

CONSERVATION DIVISION  
Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF April

(S) [Signature] APR 19 1982  
CONSERVATION DIVISION  
Wichita, Kansas

ELAINE M. CAPULLI  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. Nov. 17, 1984

[Signature] ELAINE M. CAPULLI  
NOTARY PUBLIC

MY COMMISSION EXPIRES:

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

GEOLOGICAL MARKERS, LOGS RUN, OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Redd Sand	1138
			Lenepah Limestone	1294
			Wayside Sand	1322
			Altamont Limestone	1369

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		7"		60	Common	30	
Production	6 1/4	4 1/2	9.5	1369	Common	50	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DML Jets	1328-48

Size	Setting depth	Packer set at
2 3/8"	1322	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
10,000 # 10/20 Sand, 20,000# 20/40 Sand with 200 gals. 15% acid	1328-48

Date of first production 2/25/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 40
RATE OF PRODUCTION PER 24 HOURS	Oil 75 bbls.	Gas 5 MCF
Disposition of gas (vented, used on lease or sold)	Water 5 %	Gas-oil ratio CFPB
		Perforations