

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 6/4/84

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 15-187-00054-0000 (of this well) 6/86
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR Amoco Production Company OPERATORS LICENSE NO. 5952

ADDRESS P. O. Box 432 Liberal, KS 67901 PHONE # (316) 624-6241

LEASE (FARM) Welch Gas Unit "D" WELL NO. 1 WELL LOCATION C SE, NW COUNTY Stanton

SEC. 17 TWP. 29S RGE. 39 (S) or (W) TOTAL DEPTH 6130 PLUG BACK TD 5532

Check One:

OIL WELL _____ GAS WELL D & A _____ SWD or INJ WELL _____ DOCKET NO. _____

SURFACE CASING SIZE 9-5/8" SET AT 698 CEMENTED WITH 450 SACKS

CASING SIZE 7-5/8" SET AT 1744 CEMENTED WITH 50 SACKS

PERFORATED AT 5476-5478, 5520-5522
4 1/2" 5600 350

CONDITION OF WELL: GOOD POOR _____ CASING LEAK _____ JUNK IN HOLE _____

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL See back of form

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 5-27-86 7:00 a.m.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Paul Jones PHONE # (316) 356-1237

ADDRESS P. O. Box 507 Ulysses, KS 67880

PLUGGING CONTRACTOR To be bid LICENSE NO. _____

ADDRESS _____ PHONE # () _____

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: Phil Lehrman Phil Lehrman
(Operator or Agent)

DATE: 5-16-86

RECEIVED
STATE CORPORATION COMMISSION
MAY 19 1986
CONSERVATION DIVISION
Wichita, Kansas

1

1330
AMCO
P. O. Box 100
Stanton County, Kansas

Plugging and Abandonment Procedure
Welch G.U. "D" No. 1
Section 17-29S-39W
Stanton County, Kansas

Detailed below is the suggested PXA procedure for the subject well. This procedure is for permitting purposes only.

1. MIRUSU or casing pullers, and pull 2-3/8" tubing.
2. Run a gauge ring and CIBP, set CIBP at 5400', cap with 2 sacks cement.
3. Locate free point of 4-1/2" casing (see attached wellbore sketch), cut off and pull casing. Estimated top of cement is 900'.
4. Locate free point of 7-5/8" casing, cut off and pull casing. Estimated top of cement is 900'.
5. Spot a 50 sack 50-50 Poz cement plug across the 4-1/2" casing stub.
6. Spot a 75 sack cement plug across the 9-5/8" surface casing shoe (50' in and out of casing shoe), shoe set at 698'.
7. Spot a 50 sack cement plug from 40-5'.
9. Dig out cellar, cut off surface casing at 5'. Weld on steel cap with well and location I.D.
9. Restore location.

NOTE: All intervals between cement plugs must contain mud of at least 9.0 ppg density, and 36 quart-second API viscosity. A representative of the KCC must be notified at least five days prior to the actual plugging operation.

A well history is attached for your reference. Please direct questions to Brian Powers in Liberal.

CH Kellogg

BSP/df

Attachments

ape

STATE GEOLOGICAL SURVEY MISSOURI

MAY 19 1985

CONSOLIDATED FIELD DIVISION

PAN GEO. ATLAS CORP.	
P G A C <i>Induction-Electrical Log</i>	
FILE NO.	COMPANY <u>PAN AMERICAN PETROLEUM CORPORATION</u>
	WELL <u>WELCH # 1</u>
	FIELD <u>WILDCAT</u>
	COUNTY <u>STANTON</u> STATE <u>KANSAS</u>
LOCATION:	
SEC. <u>17</u> TWP. <u>29S</u> RGE. <u>35W</u>	Other Services MS AL/GR SATA GEOPHONE
Permanent Datum <u>G.L.</u> Elev. <u>3225</u>	Elevations:
Log Measured from <u>K.B.</u> <u>12.0</u> Ft. Above Permanent Datum	KB <u>3237</u>
Drilling Measured from <u>K.B.</u>	DF <u>3233</u>
	GT <u>3225</u>
Date <u>1-14-61</u>	
Run No. <u>ONE</u>	
Depth—Driller <u>6130</u>	
Depth—Logger <u>6127</u>	
Bottom Logged Interval <u>6121</u>	
Top Logged Interval <u>1744</u>	
Casing—Driller <u>9 5/8@ 1743</u>	@ @ @
Casing—Logger <u>1744</u>	
Bit Size <u>7 1/8 TO 5850; 5 3/4 TO TD</u>	
Type Fluid in Hole <u>CHEMICAL</u>	
Density and Viscosity <u>9.1 47</u>	
pH and Fluid Loss <u>9.0 6.4 cc</u>	cc cc cc
Source of Sample <u>FLOW LINE</u>	
Rm @ Meas. Temp. <u>1.8 @ 73 of</u>	@ of @ of @ of
Rmf @ Meas. Temp. <u>0.57 @ 70 of</u>	@ of @ of @ of
Rmc @ Meas. Temp. <u>1.2 @ 70 of</u>	@ of @ of @ of
Source of Rmf and Rmc <u>M</u>	
Rm @ BMT <u>1.1 @ 129 of</u>	@ of @ of @ of
Time Since Circ. <u>0 1/2</u>	
Max. Rec. Temp. Deg. F. <u>127° of</u>	of of of of
Equip. No. and Location <u>EL-141 WW</u>	
Recorded By <u>ZOELLER</u>	
Witnessed By <u>PALMER</u>	

Reproduced By
Panhandle Electrical Log Service
Dallas 9, Texas

REFERENCE P5086D



15 COMPLETION RECORD

SPUD DATE
COMP DATE
DST RECORD

State of Kansas



JOHN CARLIN
MICHAEL LENNEN
MARGALEE WRIGHT
KEITH R. HENLEY
JUDITH A. McCONNELL
BRIAN J. MOLINE

Governor
Chairman
Commissioner
Commissioner
Executive Secretary
General Counsel

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
200 Colorado Derby Building
202 West 1st Street
WICHITA, KANSAS 67202-1286

THIS NOTICE

AUG 20 1986

EXPIRES

May 20, 1986

WELL PLUGGING NOTICE

Welch Gas Unit "D" #1
C SE NW
Sec. 17-29S-39W
Stanton County

Amoco Production Company
P. O. Box 432
Liberal, KS 67901

Gentlemen:

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This notice is void after ninety (90) days from the above date.

Sincerely,

William R. Bryson, Director

Please contact the district office to review your suggested method of plugging

DIST. #1 302 West McArtor Dodge City, KS 67801 316-225-6760

five days prior to plugging the well (KAR-82-3-113).