

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Stanton County. Sec. 8 Twp. 29S Rge. 40 ~~EW~~
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
100' East Center N/2 S/2

Lease Owner Amoco Production Company
Lease Name Carver Gas Unit Well No. 1

Office Address P. O. Box 432 - Liberal, KS 67901

Character of Well (Completed as Oil, Gas or Dry Hole)
Dry Hole

Date Well completed 10-15 1978
Application for plugging filed 4-2 1979
Application for plugging approved 4-19 1979
Plugging commenced 5-1 1979
Plugging completed 5-1 1979

Reason for abandonment of well or producing formation
Excessive water production

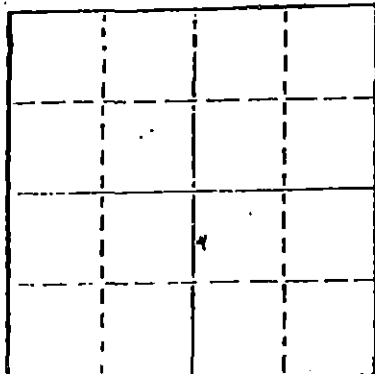
If a producing well is abandoned, date of last production
19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Clarence Thomas

Producing formation None Depth to top Bottom Total Depth of Well 2508

Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above
Section Plat

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Chase		2220	2414	8-5/8	623	0
Ft. Riley		2414	2508	5-1/2	2500	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from 2508 feet to 8 feet for each plug set. Fill hole with 50 sacks RFC cement and follow with 300 sacks pozmix "A". Cut 8-5/8" and 5-1/2" casing 8ft. below surface and weld on cap.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Amoco with use of Service Cementing Truck, no casing pulled from hole.

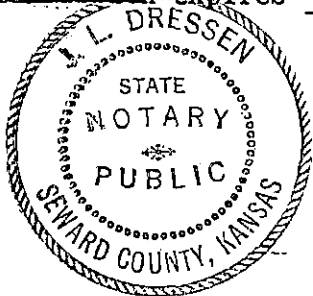
STATE OF Kansas COUNTY OF Seward, ss.
Amoco Production Company (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Gale McCord Gale McCord
P. O. Box 432 - Liberal, KS 67901
(Address)

SUBSCRIBED AND SWORN TO before me this 22 day of May, 1979

J. L. Dressen
Notary Public.

My appointment expires 2-2-81



RECEIVED
STATE CORPORATION COMMISSION

MAY 23 1979
5-23-79
CONSERVATION DIVISION
Wichita, Kansas

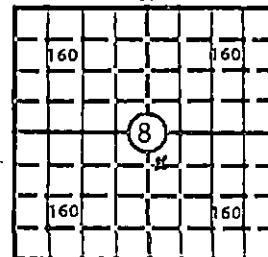
15-187-20271-0000

KANSAS DRILLERS LOG

S. 8 T. 29S R. 40 E
 Loc. 100 E C N/2 S/2

County Stanton

640 Acres
 N



Elev.: Gr. 3295

DF _____ KB _____

API No. 15 — 187 — 20,271
 County Number

Operator
Amoco Production Company

Address
P. O. Box 432, Liberal, KS 67901

Well No. 1 Lease Name
Carver Gas Unit

Footage Location
1980 feet from 20 (S) line 2540 feet from (E) 2000 line

Principal Contractor
Service Drilling Company Geologist

Spud Date
04-06-78 Total Depth 2508 P.B.T.D. 2350

Date Completed
Dry hole Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	632	65-35 Poz	250	2% CACL
					Pozmix	150	3% CACL
Production	7-7/8	5-1/2	14	2507	65-35 Poz	500	.25# Flakes
					Pozmix	100	10% SALT

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	1/2" JET	2414-22, 2440-45
			2	1/2" JET	2220-26, 2248-57, 2269-77

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid w/1000 gal 15% MCA. Frac w/25,000 gal trt wtr & 50,000# river sand	2414-45
Acid w/500 gal 15% HCL. Frac w/2500 gal HCL, 50,000# gal trt wtr & 100,000# river sand.	2220-77

INITIAL PRODUCTION

Date of first production <u>Dry Hole</u>	Producing method (flowing, pumping, gas lift, etc.)
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water bbis. MCF
Disposition of gas (vented, used on lease or sold)	Producing interval
<u>Well to be plugged & abandoned</u>	

RECEIVED
 STATE CORPORATION COMMISSION
 APR 19 1979
 CONSERVATION DIVISION
 Wichita, Kansas
 CFPB

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Amoco Production Company DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name Carver Gas Unit Dry Hole

S 8 T 29S R 40 ^R W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface sands	0	570		
Redbed	570	1210		
Sand, Shale	1210	1730		
Sand, Lime	1730	2100		
Lime	2100	2292		
Lime, Shale	2292	2508		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<p><i>Gale McCord</i> Signature Gale McCord</p> <p>Administrative Supervisor</p> <p>Title</p> <p style="text-align: center;">4-12-79 NS 28 2E</p> <p style="text-align: center;">Date</p>
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