

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

WELL PLUGGING RECORD

Stanton County, Sec. 3 Twp. 29S Rge. (E) 40 (W)

Location as "NE/CNW/SW" or footage from lines 150' North & 150' East of Center

Lease Owner Pan American Petroleum Corporation

Lease Name Dotter Gas Unit "A" Well No. 1

Office Address Box 591, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Gas

Date well completed February 18 19 54

Application for plugging filed September 26 19 58

Application for plugging approved September 30 19 58

Plugging commenced October 23 19 59

Plugging completed October 28 19 59

Reason for abandonment of well or producing formation Deliverability declined to an uneconomical level

If a producing well is abandoned, date of last production October 19 59

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Merle A. Rives, Garden City, Kansas

Producing formation Chase Group Depth to top 2230 Bottom 2328 Total Depth of Well 2368 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FEET Tops Only	SIZE	PUT IN	PULLED OUT
Herington-Krider		2230	8-5/8"	680	None
Winfield		2282	5-1/2"	2349	None
Towanda		2342			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Halliburton Oil Well Cementing Company mixed 250 sacks common cement and pumped in 5-1/2" casing. Top of cement 501 from ground level. Filled casing from 501' to ground surface with mud. Mud settled to 18' below ground level. Mixed 2 sacks cement and filled 5-1/2" casing to 3' below ground level. Cut off 8-5/8" and 5-1/2" casing and capped by welding on 1/4" plate. Back filled hole and leveled location.

RECEIVED
STATE CORPORATION COMMISSION

NOV 6 1959

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton Oil Well Cementing Co.

Address Duncan, Oklahoma

STATE OF KANSAS COUNTY OF GRANT ss.
Ralph Ludwick (Area Supt.)

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Ralph Ludwick Area Supt.
P. O. Box 507, Ulysses, Kansas

(Address)

SUBSCRIBED AND SWORN TO before me this 5th day of November, 19 59

My commission expires November 12, 1962

J. G. Cherry

Notary Public.

STANOLIND OIL AND GAS COMPANY
WELL RECORD

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

LEASE Better Gas Unit "A" WELL NO. 1

LOCATION OF WELL: 2450 FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND 2450 FT.

EAST WEST OF THE EAST WEST LINE OF THE _____ 1/4 _____ 1/4 _____ 1/4

OF SECTION 3, TOWNSHIP 39 NORTH SOUTH, RANGE 40 EAST WEST.

Stanton Kansas

COUNTY _____ STATE _____
ELEVATION: O.L. 3273', D.R. 3201', S.B. 3282'

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 1-31 1954 COMPLETED 2-18 1954

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 591, Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

	NAME	FROM	TO	NAME	FROM	TO
1	<u>Horington-Krider</u>	<u>2230</u>	<u>4</u>			
2	<u>Winfield</u>	<u>2282</u>	<u>5</u>			
3	<u>Kovach</u>	<u>2342</u>	<u>6</u>			

WATER SANDS

	NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1	<u>Sand</u>							
2								

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		THREADS	MAKE - GRADE				TOP	BOTTOM	
<u>8-5/8"</u>	<u>22.70</u>	<u>37</u>	<u>Arcep</u>	<u>600</u>	<u>None</u>				
<u>5-1/2"</u>	<u>14</u>	<u>617</u>	<u>3-55</u>	<u>2349</u>					

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE
<u>None</u>			

CEMENTING RECORD

MUDDING RECORD

SIZE	WHERE SET	CEMENT			METHOD	FINAL PRESS	MUDDING RECORD (CABLE TOOLS)	
	FEET	SACKS	BRAND	TYPE			METHOD	RESULTS
<u>8-5/8"</u>	<u>690</u>	<u>400</u>	<u>Fosnix</u>	<u>Bulk</u>	<u>Waco</u>			
<u>5-1/2"</u>	<u>2340</u>	<u>900</u>	<u>Fosnix</u>	<u>Bulk</u>	<u>Waco</u>			

PLUGGING
FILE SEC... 3... T. 29... R. 40R
BOOK PAGE 132 LINE 34

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? Yes

WERE BOTTOM HOLE PLUGS USED? Yes

Waco Retainer set at 2340' with good results

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED. 0 2360' 2340'

ROTARY TOOLS WERE USED FROM completion FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST

20-Min Open Flow 4295 240 WATER _____ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 23 February 1954 DAY OF _____ 19 _____ NAME AND TITLE W. M. WARREN

MY COMMISSION EXPIRES _____ NOTARY PUBLIC SFB 30

