

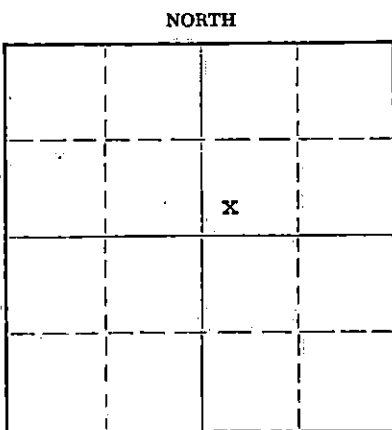
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Stanton County, Sec. 32 Twp. 29S Rge. ~~38~~ 39 (W)

Location as "NE/CNW/SW" or footage from lines C SW SW NE
Lease Owner Pan American Petroleum Corporation
Lease Name Baughman Unit "A" Well No. 2
Office Address Box 591, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed September 24 1959
Application for plugging filed Telephone M.A. Rives 9-23, September 24 1959
Application for plugging approved September 24 1959
Plugging commenced 9:30 AM September 24 1959
Plugging completed 6:00 PM September 24 1959
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above Section Flat

If a producing well is abandoned, date of last production None 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Merle A. Rives, Garden City, Kansas
Producing formation None Depth to top Bottom Total Depth of Well 5875 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Council Grove			2657	8-5/8	1756	None
Lansing			3874			
Des Moines			4464			
Morrow			5147			
Chester			5556			
Saint Genevieve			5591			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Ran in hole with drill pipe open end to 2570'. HOWCO cemented with 150 sacks common cement. Lay down drill pipe. Ran HOWCO cement plug with drill pipe to 600' and spotted 20 sacks cement. Lay down drill pipe. Set HOWCO plug at 40'. Cemented with 10 sacks cement to surface.

RECEIVED
STATE CORPORATION COMMISSION

10-12-59 OCT 12 1959

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Rotary Contractor, Capitt Drilling Company & Halliburton Oil Well
Address Capitt - Wichita, Kansas Halliburton - Duncan, Oklahoma

STATE OF KANSAS, COUNTY OF GRANT, ss.
Ralph Ludwick (Area Supt.) (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Ralph Ludwick* Area Supt.
P. O. Box 507, Ulysses, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 7th day of October, 19 59

My commission expires November 12, 1962
J. G. Cherry Notary Public

15-187-00007-0000 July

PAN AMERICAN PETROLEUM CORPORATION

WELL RECORD

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

Grid for well location with section number 32 marked.

LEASE Deafman Unit "A" WELL NO. 2
LOCATION OF WELL: 330 FT. NORTH NORTH 330 FT.
 SOUTH OF THE SOUTH LINE AND
 EAST EAST 59 00 00
 WEST OF THE WEST LINE OF THE 1/4 1/4 1/4
OF SECTION 32 TOWNSHIP 29 NORTH 39 EAST
 SOUTH RANGE WEST
COUNTY Stanton STATE Kansas
ELEVATION: Ground Level 3215, Derrick Floor 3220 RDB 3223
COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE
DRILLING COMMENCED August 26 19 59 COMPLETED September 24 19 59

LOCATE WELL CORRECTLY

OPERATING COMPANY Pan American Petroleum Corporation ADDRESS Box 501, Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with 6 columns: NAME, FROM, TO, NAME, FROM, TO. Rows include Council Grove, Lansing, Dag Holmes, Horro, Conator, Saint Genevieve.

WATER SANDS

Table with 8 columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL. Rows include Unconsolidated, 2.

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

Table with multiple columns for casing and liner details including size, weight, threads, quantity, and set at.

PACKER RECORD

Table with 4 columns: SIZE, LENGTH, SET AT, MAKE AND TYPE.

CEMENTING RECORD

MUDDING RECORD

Table with multiple columns for cementing and mudding details including size, where set, sacks, cement brand, type, method, final press, and results.

RECEIVED STATE CORPORATION COMMISSION OCT 8 1952 OBSERVATION DIVISION Wichita, Kansas

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE REMOVED? None WERE BOTTOM HOLE PLUGS USED? None

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED. ROTARY TOOLS WERE USED FROM 0 FEET TO 5575 FEET AND FROM ... FEET TO ... FEET. CABLE TOOLS WERE USED FROM ... FEET TO ... FEET AND FROM ... FEET TO ... FEET. 24-HOUR PRODUCTION OR POTENTIAL TEST. WATER ... BBLs. IF GAS WELL, CUBIC FEET PER 24 HOURS None SHUT-IN PRESSURE ... LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 7th DAY OF October, 1952. My Commission Expires ... ORIGINAL SIGNED BY J. G. Cherry NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM												
Sand	0	450	<p><u>Summary of Drilling and Completion Operations:</u></p> <p>Operations commenced</p> <p>Operations commenced 8-26-59 Spudded 3:30 PM 8-26-59</p> <p>Ground Level to Derrick Floor 5' Derrick Floor to BDB 3'</p> <p>Elevation: Ground Level 5215 Derrick Floor 3220 Rotary Drive Bushing 3223</p> <p>Total Depth 5875'</p> <p>3-5/8" casing set at 1753 w/675 sacks Pozmix #1 cement and 2% Calcium Chloride. Cemented to surface.</p> <p>Johnston Testers ran DST #1, 2925-2955'. Top choke 1/2", bottom 3/4". Tool open 30 minutes. Small blow, died in 7 min. Recovered 30' drilling mud, no gas, no salt water. Initial DHP not recorded. Initial flow pressure 0, final 20. Final bottom hole pressure 510 in 30 min. Hydrostatic Head 1435. Bottom hole temperature 109°. Conclusive test.</p> <p>Johnston Testers ran DST #2, 5516-5540. Bottom choke 3/4", top 1/2". Recovered 30' drilling mud, no gas, no salt water. Initial bottom hole pressure 110 psi, 30 min. Initial pressure 60, final 60. Final bottom hole pressure 60 in 30 min. Mud Hydrostatic Head 2320, bottom hole temperature 132° F. Conclusive test.</p> <p>Ran Schlumberger Electric Log with formation tops:</p> <table border="0"> <tr> <td>Council Grove</td> <td>2697</td> </tr> <tr> <td>Landing</td> <td>3874</td> </tr> <tr> <td>Dee Holmes</td> <td>4464</td> </tr> <tr> <td>Karrow</td> <td>5147</td> </tr> <tr> <td>Chester</td> <td>5556</td> </tr> <tr> <td>Saint Genovieve</td> <td>5591</td> </tr> </table> <p>Johnston Testers ran DST #3, 5675-5705, bottom choke 3/4", top 1/2". Tool open 1 hr. Wash blow throughout test. Recovered 360' salt water, no show of oil or gas.</p> <p>Run in hole with drill pipe open end to 2570'. IWACO cemented with 150 sacks common cement. Lay down drill pipe. Run IWACO cement plug with drill pipe to 600' and spudded 20 sacks cement. Lay down drill pipe. Set IWACO plug at 40'. Cemented with 10 sacks cement to surface.</p> <p>Plugged and abandoned September 24, 1959.</p>	Council Grove	2697	Landing	3874	Dee Holmes	4464	Karrow	5147	Chester	5556	Saint Genovieve	5591		
Council Grove	2697																
Landing	3874																
Dee Holmes	4464																
Karrow	5147																
Chester	5556																
Saint Genovieve	5591																
Red Bed	450	647															
Shale-Lime	647	805															
Red Bed	805	1100															
Red Bed - Chalk, Lime Sand	1100	1260															
Shale - Sand	1260	1510															
Shale w/Lime streaks	1510	1642															
Lime	1642	1753															
Shale	1753	1815															
Shale - Lime	1815	2175															
Lime - Shale	2175	2265															
Lime w/shale streaks	2265	2465															
Lime - Shale	2465	2581															
Lime	2581	2770															
Lime - Shale	2770	2830															
Lime	2830	2940															
Lime - Shale	2940	3130															
Lime	3130	3620															
Lime w/Chalk	3620	3735															
Lime	3735	3910															
Lime & Chalk Stks.	3910	3956															
Chalky Lime	3956	4075															
Lime w/Chalk Stks.	4075	4169															
Lime & Chalky Lime	4169	4232															
Chalky Lime	4232	4335															
Lime	4335	4535															
Lime - Shale	4535	5155															
Shale w/Lime Stks.	5155	5355															
Shale	5355	5444															
Shale - Lime	5444	5469															
Shale	5469	5570															
Lime - Shale	5570	5675															
Lime	5675	5875															
		5875															

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