## STATE OF KANSAS TATE CORPORATION COMMISSION

ive	All Information Completel
ıke	Required Affidavit
111	or Deliver Report to
	Conservation Division
	State Corporation Comm.
	245 North Water
	Wichita, KS 67202

WELL PLUGGING RECORD

ve All Information complete		ingman	Cour	tu Sec	21 Tun 2	9S Rge. 9W	E M	
ke Required Affidavit  il or Deliver Report to					ge from 1:			
Conservation Division			Chudona	or 100ta	ge from 1			
State Corporation Comm.		SE NW NE  'Lease Owner American Energies Corporation						
245 North Water	Lease N		illen	ruergres		ell No. 1	<del></del>	
Wichita, KS 67202				1. 1712			<del></del> ,	
Wichita, RB 07202		Office Address 680 Fourth Financial Center Wichita, Ks Character of Well (Completed as Oil, Gas or Dry Hole)						
	Charact		1 (Compl cy hole		il, Gas o	r Dry Hole)	<del></del>	
	Date We	ell comple	ted	10-8			1978	
		tion for			10-8	·	1978	
		Application for plugging approved 10-8 1978						
	<u> </u>	g commenc	-	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	10-8		1978	
		g complet			10-8		<b>19</b> 78	
	Reason for abandonment of well or producing formation							
	-				, , , , , , , , , , , , , , , , , , ,	, , , , , , , , , , , , , , , , , , , ,		
	If a pr	roducing w	ell is a	bandoned,	date of	last product	tion 19	
	J Was ner	mission o	htained	from the	Conservat	ion Division		
Locate well correctly on above Section Plat	· -	ents befor				yes	1 01	
me of Conscruation Agent wh					ill Owen			
oducing formation	_	oth to top		ottom		oth of Well	4524	
ow depth and thickness of a					10021 00	ben or merr		
w depth and thickness of a	ili water, or	t and gas	IOIMACIC	)IIS •				
OIL, GAS OR WATER RECORDS		•						
	<del></del>	<del></del>				CASING RECO		
FORMATION	CONTENT	. FROM	TO	SIZE	PUT IN	. PULLED OU	<u>T</u>	
		<del></del>	ļ	ļ	<u> </u>			
		<u> </u>		<u> </u>		<u> </u>		
Surface		0	268!	8 5/8"	252	0		
<u> </u>			<u> </u>	1	<u> </u>			
plug	···	270' 40'	·····		RECEIVE		<del></del>	
	x @ Rathole			STATE (	ORPORATION C	OWNSSION -		
2 52	x @ Mouseho.	<u> </u>				animio910N		
	·	<u>-,,-</u>			JAN 1 1 10	<del>70</del>		
					13	79		
	<del></del>	· · · · · · · · · · · · · · · · · · ·	<del></del>	CONS	SERVATION DIVIS	SiON	_ <del></del>	
	<del></del>				Vichita, Kansas		<del></del>	
		<del></del>				<del></del>		
(If additional			ary, use	BACK of	this shee	t)		
me of Plugging Contractor_	Sun Ceme	enting						
			<del></del>					
TE OFKansas		TY OF	Sedgw	ick	,	ss.		
Timothy E. Bra			(emplo	yee of own	ner) or (o	wner or ope	rator	
the above-described well,	being first d	uly sworn	on oath	, says: ?	That I hav	e knowledge	of	
facts, statements, and ma	tters herein	contained	and the	log (of th	ne abgve-d	escribed we	11	
filed and that the same ar	e true and co	rrect. So	o help m	e Godi 🔍		./ \		
	(63		ti	mall 2	Dr. a.	<i>y</i> \		
	(Sig	nature)						
	•		1104	Douglas		Wichita, K	s.	
SUBSCRIBED AND SWORN TO	before me thi	s 17th	day	of Octob	ddress) er	, 19 7	8	
			_ 		, ,	- <del>-</del>		
	,		Deles	a. 8 4	eesoch	<u> </u>		
commission expires Marc	h 3, 1980	D	ebra L	Heersche	No	tary Public	•	
commission expires mare	1. 0, 130U				=			
commission expires Marc								
O NOTARL =								
-, NY1000 1								

W.R. CO.

<i>j</i> (			$\cup$				O		••	, 	
	KANSAS DRILLI	ERS LOG						s. 21		? 1€ — ₩	
\	API No. 15 —	095		772				Loc. SE N	<u> M</u> NE		
7	Operator	County	N	Imper		-		County <u>Kit</u>			
	American E	nergies Corp	•					_	640 Acres N		
	Address 690 Fourth Financial Center Wichita, Kansas 67202							160		<b>♦</b> -160	
J	Well No. Lease Name										
	#i Gillen										
	Factage Location  1005 feet from	(N) (SX line		990 600	from (M (W)	lina.		·	<u> </u>	<b>-</b>  - -	
	Principal Contractor	(N) (4X line	Geo	logist	From (EZ (W)	ine	-	160		160	
	Brandt Drill	ing		Donald J. Malone							
	Spud Date		Tota	4524	P.B.T.D.			Lo Elev.: Gr	1673	rectly	
	9-26-78  Date Completed		Oil	4324 Purchaser	<u> </u>	-		1		1606	
	10-8-78	_			_			DF1.6.8	.3 КВ_	1686	
		_		CASING	RECORD		-		_		
)	Report of all strin	ngs set — surface,	intermediate,	production, el	tc.						
	Purpose of string	Size hole drilled	Size casing se (in O.D.)	Weight lbs/ft.	Setting depth.	1	Type cement	Sacks	Тур	e and percent additives	
	Surface.	12½	8-5/8	28	268	c	ommon	2	25		
				1						<del></del>	
		<del>-  </del>		ļ							
7											
								_			
		RD			PERFC			ORATION RECORD			
	Top, ft.	Bottom, ft.	Sacks o	ement	Shots	Shots per ft,		Size & HOETE CORDORATION		pth' interval	
		<u>.</u>		je .	_					ON COMMISSION	
_		TUBING RECO	ORD						24 N T 1	1070	
C	Size	Setting depth	Packer	set at				CONS	ERVIT	<del>-13/9</del>	
								CONSERVETION DIVISION Wichita, Kansas			
				URE, SHOT,	CEMENT SQ	UEEZI	E RECORD	<del></del>			
_		Amo	unt and kind of	material used			<del>.</del>	Depth interval treated			
J											
				<del> </del>					•		
									<u>,-                                    </u>		
INITIAL PRODUCTION DRY HOLE  Producing method (flowing, pumping, gas lift, etc.)									-		
	RATE OF PRODUCTION PER 24 HOURS	Oil	<del></del>	Gas			Water		Gas-oil ratio		
_	PER 24 HOURS Disposition of gas (venter		_	bls.	i	MCF	Producing Int	bbls,		СГРВ	
ر	pisposition of gas (vente	ru, usea on 18056 Of	501 <b>0</b> /				Lindacing (ur	er 4ar (2)			
	<del></del>	<del></del>	<u> </u>		<del>-</del>		<u>I</u>		<del>:</del>		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.