

15-095-10020-0000
MAGNOLIA PETROLEUM COMPANY
WELL RECORD

X-1318

Total Depth Drilled 1537 Permit No. _____ Lease Name JOHN BOYD
 Oil String Set None Serial No. _____ Well No. _____
 Plug Back Depth None Completed as DRILL & ABANDONED Field Survey-Grabs
 Vertical or Directional Hole Vertical (TYPE OF WELL) District 22-52
 Parish Kanadian State Kansas State Reg. District W-51, Kansas
 Block Section 36 Lot Township 29S Unit Range 24N Distance From Nearest Town 2 1/2 mi N of Zenda, Kansas
 Location of Well: SW 1/4 Sec 36, T29S, R24N, E31 of SWA

| DATE SUMMARY | Date | Work Performed By | Remarks |
|--|---------|--|-----------------------|
| Location Staked | 6-15-59 | V. G. Jase, MGS Civil Engineer | |
| Location leveled | 6-17-59 | A. G. Field, Wichita, Kansas | |
| Commenced Erecting Derrick | 6-18-59 | Harrison Drilling Co., Tulsa, Oklahoma | |
| Completed Erecting Derrick | 6-18-59 | " " " " | |
| Commenced Rigging Up | 6-18-59 | " " " " | |
| Initial Rigging Up Completed | 6-19-59 | " " " " | |
| Commenced Drilling (Spud Date) | 6-19-59 | " " " " | 10:15 AM |
| Completed Drilling (Total Depth) | 7-2-59 | " " " " | |
| Moved in Cable Tools | None | | |
| Oil String Casing Set | None | | |
| Plug Back (Final) | None | | Plugged & abandoned |
| Perforations (Final) | None | | under the supervision |
| Completed Subsurface Installations (Final) | None | | of J. G. L. L. L. |
| Completed Well Head Installations (Final) | None | | 1500 Production Paper |
| Commenced Bringing in (Final) | None | | 1500 |
| Well Cleaned (Final) | None | | |
| Commenced Abandonment | 7-2-59 | Harrison Drilling Co., Tulsa, Oklahoma | |
| Completed Abandonment | 7-3-59 | " " " " | @ 1:00 P.M. |

* Insert the first work started, as; Build Road, Build Board Road and Turn around, Dig Canal, Clear and/or Grade Location, Lay fuel and Water Lines, Dig Sush Pit, Build Rig Foundation, or, Install Drilling Foundation.

NO. DAYS WATER USED 24 : SOURCE Run by Contractor
 NO. DAYS FUEL USED 24 : KIND Bitum : SOURCE Run by Contractor
 Measuring Point Will Be Ground Kelly Bushing Kelly Bushing to Surface Csg. Surface Csg.
 Kelly Drive Bushing 1508 Elevation 1499 To Gr. Elev. 2' Surface Csg. Fig. 11' Flange Elev. 1497

Transfer No. In: DT 8116 CASING, TUBING, & * CEMENTING RECORD Transfer No. Out

| Size | Weight | Collars & Threads | Klbs | Rgs | Jts. | Total Feet Less Threads | | | Total No. Scratchers and Where Placed | Total No. Centralizers and Where Placed |
|---|--------|-------------------|------|-----|------|-------------------------|--------|---------|---------------------------------------|---|
| | | | | | | Put in | Pulled | Left in | | |
| 4-5/8" | 127 | 37Thd SS | | | 10 | 297 | None | 299 | None | None |
| 4-5/8" csg set w 310' w 250 ss Formid + 2% C.C., also, slurry wt 14.77, WOC 24 hrs. | | | | | | | | | | |

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CONSERVATION DIVISION
WICHITA, KANSAS

* Following each string of casing, and using the full width of the sheet, give complete cementing record as follows: Where landed, Amount and kind of cement, Amount and kind of Additives, Stages of Cementing, Cement Tops, Slurry weight per Gal. and WOC Hours.

Give the balance of Well Record by Sections, in the order listed below, carefully following instructions in the Field Manual for each section. Use the reverse side of this sheet and subsequent sheets on Form X-6727 As needed.

Section 1- Production Tests and Potential Test Data
 Section 2- Formation Summary
 Section 3- Depth Measurements
 Section 4- Drill Stem Tests
 Section 5- Perforating and Squeeze Record
 Section 6- Surveys Performed
 Section 7- Core Record
 Section 8- Bit Record
 Section 9- Acidizing or Other Completion Operation
 Section 10- Summary of Operations
 Section 11- Formation Record
 Section 12- Plugging & Abandonment Record

PLUGGING
 FILE SEC 26 T 29 R 94
 BOOK PAGE 53 LINE 24

MAGNOLIA PETROLEUM COMPANY
WELL RECORD

X-6727 10-54

SECTION NO. 6 - BIT RECORD:

| No. Used | Size | Kind | From | To |
|----------|---------|---------|------|------|
| 1 | 12-1/4" | Rockbit | 0 | 311 |
| 10 | 7-7/8" | Rockbit | 311 | 4235 |

SECTION NO. 8 - ADJUSTING OR OTHER COMPLETION OPERATIONS: None

SECTION NO. 10 - SUMMARY OF OPERATIONS:

1) Drilling and Exploratory Operations Performed:

- 6-19-59 Spud @ 10:30 A.M.; set 5-5/8" csg @ 310' w/250 sx Pozmix + 2% C.C., circ.
- 6-26-59 Changed to oil emulsion mud @ 3240'.
- 7-2-59 DST #1, 4205-35, recov 20' W.M., show gas - not enough to measure; RFD 4235; ran Welex logs.
- 7-3-59 Dry and abandoned @ 1:00 A.M.

SECTION NO. 12 - PLUGGING AND ABANDONMENT RECORD:

Plugging Commenced: 7-2-59
 Plugging Completed: 7-3-59 @ 1:00 A.M.
 Summary of Operations: Heavy mud 4235 to 300', wooden plug + 1/2 sx hulls @ 300' + 35 sx cement 300' to 212', heavy mud 212' to 45', wood plug + 1/2 sx hulls @ 45', 15 sx cement to base of cellar; surface casing cut off 3' below ground level and steel plate welded on, filled to surd w/dirt. Plugging and mudding under the supervision of Fred Hampel, Kansas State Corporation Commission Plugging Supervisor.

PLUGGING
 FILE SEC 26 T 28 R 9
 BOOK PAGE 53 LINE 24