

15-095-30279-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

WELL PLUGGING RECORD

NORTH

Locate well correctly on above Section Plat

Kingman County, Sec. 29 Twp. 29 Rge. 9 (E) W. (W)
Location as "NE/CNW/SW" or footage from lines 990' N. and 990' E. of W/4 Cor.
Lease Owner Cities Service Petroleum Company
Lease Name Reuter Well No. 1
Office Address Box 308, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed August 27 1956
Application for plugging filed May 4 1962
Application for plugging approved May 8 1962
Plugging commenced May 12 1962
Plugging completed May 18 1962
Reason for abandonment of well or producing formation Depleted and unprofitable.

If a producing well is abandoned, date of last production June 8 1961
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Fred Hampel
Producing formation Viola Depth to top 4432 Bottom 4447 Total Depth of Well 4507 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	367'	None
				5-1/2"	4506'	2516'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

4507-4420', sand.
4420-4380', 5 sacks cement.

Pulled 70 jts. 5 1/2" casing, well blew in. Mixed and pumped in 110 sacks mud, did not kill well. Mixed and pumped 120 bbls. of 12.5#/gal. mud, did not kill. Well unloaded mud. Pumped 40 bbls. salt water and 230 bbls. of 15# mud. Mixed 70 bbls. mud and pumped down 5 1/2" casing, did not circulate. Pumped 25 bbls. salt water and annulus circulated. Mixed and pumped 200 sacks Pozmix A into 5 1/2" and circulated. Displaced cement to 900'. Back off 1 jt. 5 1/2" casing; top 5 1/2" in 8-5/8" is 16'; pushed Halliburton test plug to top of 5 1/2"; dumped 5 sacks cement 16' to base of cellar.

RECEIVED
STATE CORPORATION COMMISSION

JUN 21 1962

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Southwest Casing Pulling Co., Inc.
Address Box 364, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
John D. Forsyth (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John D Forsyth
Box 308, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 20th day of June, 1962

My commission expires March 12, 1963.
Notary Public.

WELL RECORD

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STATE CORPORATION COMMISSION

MAY 7 1962

CONSERVATION DIVISION
Wichita, Kansas
Halter

WILDCAT.....

DISCOVERY.....

POOL.....

Company..... Cities Service Oil Co. Well No. 1

Location..... 990' North and 990' East of W/4 Cor. Sec. 29 T. 29 R. 9W

Elev. Serv. B. H. P. D. F. 1689 Gr. 1686 Co. Kingman State Kansas

N. I. P. 2091 oil, 0 wtr., 24 hrs. (9-27-56) A. I. P. Grav.

Pay Zones.....

Perforations.....

Acid 250 gals. 9-17-56 Hydrafrac.

T. D. 4507' P. B. T. D. 4489' N. T. D. Drlg. Comm. 8-10-56 Drlg. Comp. 8-27-56

CASING RECORD:

8-5/8" @ 367' cem. 250 sx cement
5-1/2" @ 4506' cem. 150 sx cement

FORMATION RECORD:

sand & shale 0-40
red bed & shale 370
red rock 400
shale & shells 1415
anhydrite 1480
shale & lime 1580
lime & shale 1940
lime 2355
shale & shells 2590
shale & lime 2750
lime 2825
shale & lime 3015
lime 4254
lime & shale 4355
shale 4410
shale & lime 4448
lime 4495
shale & sand 4515

4515 RTD = 4507 SIM

Contractor Barbour Drilling Company

Corr. Heebner 3405'
Corr. Dodge 3419'
Corr. Douglas 3435'
Corr. Lansing 3605'
Corr. Mississippi 4226'
Corr. Kinderhook 4257'
Corr. Viola 4432'
Corr. Simpson Shale 4497'
Corr. Simpson Sand 4501'
Penetration 6'
Corr. Total Depth 4507'

Drilled cement to 4489 S. L. M.

Loaded hole with water.

Perf. 33 shots 4439-47.

SLOPE TESTS (TOTCO):
500' 0°
1000' 0°
1700' 1/4°
2300' 1/2°
2781' 1/2°
3100' 1/2°
3995' 1/4°