STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 211 No. Broadway White Known Kingman County Sec 29 Two 295

Wichita, Kansas		ngman _	Count	y Sec. $\frac{27}{27}$ Tv	vp. 290 Rge.	$\underline{\mathcal{Y}^{W}}$ (E) $\underline{\hspace{1cm}}$ (W)
NORTH	Location as "NI Lease Owner	E/CNWKSWK" Texaco	or footage fro Tnc.	m lines_SE_SI	M — 1/1 Tri	
	Lease Name	T 2				Well No. 1
	Office Address_	Cale Dil		dg., Wich	ita, Kan	sas
			as Oil, Gas o	r Dry Hole)	0il	
	Date well comp	pleted		<u> </u>		<u>11-15₁₉ 56</u>
	Application for	plugging filed_		· -		<u>3-26₁₉ 63</u>
						4-27 19 63
	Plugging comm			· -		4-7 19 63
	Plugging compl	eted				4-9 ₁₉ 63
	Reason for aban	idonment of we	ll or producin	g formation <u>d</u>	<u>врте ге а</u>	<u> </u>
	76 0 000 000 000	مال شد خال من المسا			3-31	19 63
	•			ist production		ore plugging was com-
Locate well correctly on above Section Plat	menced?Y		i the Conserv	AUOU DIVISION OF	ns agents bere	we brokking was com-
Name of Conservation Agent who			Elvin	Pratt. K	ansas	
Producing formation Vic	laD	epth to top 4	459 Bottor	n.44 71	Fotal Depth of	Well 4471 Feet
Show depth and thickness of all wa	ater, oil and gas formation	ns.	_, -		-	
OIL, GAS OR WATER RECO)RI)S				,	CASING RECORD
OIL, GAS OR WATER RECO		1				ASING RECORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED DUT
Viola	Oil & SW	4462	4471	10-3/4"	376	None
		 		7"	4462	2758
		 				
		<u> </u>	-	· · · · · · · · · · · · · · · · · · ·		
 		 				
				 	-	
<u> </u>	-					
					- A ⁽²⁰⁰) (Tark Anna i	
				S	TATE CORPORA	MICON COMMISSION
					APR	1 8 1963
	<u> </u>	· · · · · · · · · · · · · · · · · · ·		*	CONSERVAT	TON DIVISION
			_		Wichita	, Kansas
					·	
			<u> </u>			
	Smith & Smith Box 8. Cushing	description is nec Casing g, Oklah		C of this sheet)		
Address		_,wil				
STATE OF Kansas	, cou					•
well, being first duly sworn on oa	th, says: That I have kn	owledge of the	facts, statem	ents, and matters	n-or operator) herein contain	of the above-described and the log of the
bove-described well as filed and	-	d correct. So (Signature)	help me God	mme	Re	
		,	L <u>4 Bitti</u>	ng Bldg.,	Wichita	a, Kas.
SUBSCRIBED AND SWORN TO I	perfore me this 10 t		A_	oril	, 1962	<u>3</u>
		_	 		a ()	Lacel
My commission expires						Notary Public.
My Commission Expires Apr	N 1, 1967		Q.			

LOG OF WELL

ORM PO-214 SHEET 1 (4-54

				_ edit	H HT	Besch	NO. 1				SHEET 1	
owner The	Texas Co	mpany		DiVis	ion	Oklaho	ma		DATE MAD	. Decen	ber 3.	1956
DISTRICT Kan												
	888		_					-				
	ell SE SW										-	
COMMENCED RIC	GGING UP 10-6	-56		MMENCED	DRU UNG	10-6	-56	COM	DI ETED DON		2-56	
								•				
	4471'											
						G REC					1663'	· · · · · · · · ·
BIZE	WEIGHT	PUT IN 1		PULLE			IN WELL		HOES	=	PACKERS	
		FEET	INS.	FEET	INO.	FERT	IND.	LENGTH	MARE	RIND	HTORES	SET AT
0-3/4"	32.75	3761	-			1		1'	casing)			
•	23#	237'				Conv	eraior	, naw	casing	4)		
	20#	42461		-		(R-2,	J-55,	new	casing)			!
· 		 				 		 	 			
												<u> </u>
				<u> </u>		}						
			. L	مہ ماہ	d.	L		es co	Caman	t_circ	elated.	
1-3/4" c	asing set	at 35	4 _ H	1th 18	5 540	M8 CC	ment.					
Gasing	SOT AT 4 MENTED? DIZE AND WEIGHT	462° w	ich :	200 58	cks (IF 80, HO	MANY S	ACKS OF CE	MENT USE	d 50% 1	LOCAL		
Gasing WAS CASING CE LINER: STATE HOW PUT TOGET	MENTED?	462° w	ich :	200 52	CKS (ENEMANY 8	ACKS OF CE FT. AND III	MENT USE	DYFI	LOCAL		
Gasing WAS CASING CE LINER: STATE HOW PUT TOGET	SOT AT 4	462° w	ich :	200 52	CKS (ENT R	ACKS OF CE FT. AND III BLANK	MENT USE	DYFI	AND ING.		
Gasing WAS CASING CE LINER: STATE HOW PUT TOGET	MENTED?	462° w	ich :	200 52	CKS (FLUSH-JO	ACKS OF CE FT. AND III BLANK	MENT USE	DYFI	AND INE.		
Casing WAS CASING CE LINER: STATE HOW PUT TOGET REMARKS:	MENTED?	462 w	ich :	200 52 WHERE	CKS (FLUSH-JO	ACKS OF CE FT. AND III ELANK DINT.	MENT USE	DYFI	AND INE.	NG OUTFIT	
WAS CASING CE LINER: STATE HOW PUT TOGET REMARKS:	MENTED?	462 w	ich :	200 52 WHERE	CKS (FLUSH-JO	ACKS OF CE FT. AND III ELANK DINT.	MENT USE	d 50% 1	AND INE.	NG OUTFIT	
Casing WAS CASING CE LINER: GTATE HOW PUT TOGET REMARKS:	MENTED? DIZE AND WEIGHT TUBING WEIGHT	462 W	DUPLING	200 52 WHERE	IPME	FLUSH-X	ACKS OF CE FT. AND III ELANK DINT. E C O R D. S EE AND RIND.	MENT USE	DT	AND INE. REPORATED PUMPI DESCRIPTION	NG OUTFIT	
Casing WAS CASING CE LINER: STATE HOW PUT TOGET REMARKS: SIZE	MENTED? SIZE AND WEIGHT TUBING WEIGHT	462 W	ich	EQU	IPME	FLUSH-JO	ACKS OF CE FT. AND III ELANK DINT. E C O R D	MENT USE	DT	PUMPI	NG OUTFIT	
WAS CASING CE LINER: STATE HOW PUT TOGET REMARKS: SIZE PROPIRE GE	MENTED? SIZE AND WEIGHT TUBING WEIGHT PING, GASSER OR I	FEET 12-15-	ich	EQU FECT	IPME	FLUSH-X	ACKS OF CE FT. AND III ELANK DINT. ECORD S SEE AND RIND.	MENT USE NS.	AND DETICATION	PUMPI DESCRIPTION	NG OUTFIT	
Casing WAS CASING CE LINER: STATE HOW PUT TOGET REMARKS: SIZE FLOWING, PUMP 15 CAS WELL, ON	MENTED? SIZE AND WEIGHT THER TUBING WEIGHT PING, GASSER OR IL	FEET 12-15-17-17-17-17-17-17-17-17-17-17-17-17-17-	ich	EQU FECT PRODUCT	IPME SUCION FIRS	ENT RICKER ROD	ACKS OF CE FT. AND III E CO R D S EC AND KIND	MENT USE NS.	INOE PRES	PUMPI DESCRIPTION	NG OUTFIT	
Casing WAS CASING CE LINER: STATE HOW PUT TOGET REMARKS: SIZE FLOWING, PUMP IF CAS WELL, OR KIND OF SHOT.	TUBING WEIGHT TUBING WEIGHT TORTING, GASSER OR I	7 PLET	ich DUPLING	EQU FECT PRODUCT	IPME SUCION FIRS	ENT R.	ACKS OF CE FT. AND III E CORD S ECAND RIND	MENT USE NS.	INDE	PUMPI DESCRIPTION FATTLED SBURE	NG OUTFIT	
WAS CASING CE LINER: GTATE HOW PUT TOGET REMARKS: SIZE FLOWING, PUMP IF CAS WELL, OR KIND OF SHOT.	MENTED? SIZE AND WEIGHT TUBING WEIGHT FING, GASSER OR E PEN FLOW CAPACI	462 W	ich supring	E Q U FECT PRODUCT SI IZE OF SHEL	IPME SUITE INTERPRETATION FIRST	FLUSH-JO	ACKS OF CE FT. AND III E CORD S EE AND RIND S S S OURTS	MENT USE NS. O, NW	INDE	PUMPI DESCRIPTION	NG OUTFIT	
Casing WAS CASING CE LINER: STATE HOW PUT TOGET REMARKS: SIZE FLOWING, PUMP 1F GAS WELL, OF KIND OF SHOT. NUMBER OF SH	TUBING WEIGHT TUBING WEIGHT TORTING, GASSER OR I	462 W	ich soupling	EQU FECT PRODUCT SI IZE OF SHEL	IF SO, HO	ENT R.	ACKS OF CE FT. AND III E CORD S SEE AND RIND S S ACKS OF CE FT. AND III E CORD S S ACKS OF CE FT. AND III E CORD S ACKS OF CE	MENT USE NS. INCHES	INDE	PUMPI DESCRIPTION	NG OUTF/T	
Casing WAS CASING CE LINER: STATE HOW PUT TOGET REMARKS: SIZE FLOWING, PUMP 1F CAS WELL, OF XIND OF SHOT. NUMBER OF SHO BOTTOM OF SHO	TUBING WEIGHT TUBING WEIGHT PEN FLOW CAPACI ELLS		ich DUPLING	EQU FEET PRODUCT SI IZE OF SHEL INCHES	IP M E SUITE	ENT B	ACKS OF CE FT. AND III E CO R D S E AND RIND ACKS OF CE FT. AND RIND	MENT USE NS. INCHE	NOE TO STATE STATE SHOT.	PUMPI DESCRIPTION	NG OUTFIT	
Casing WAS CASING CE LINER: STATE HOW PUT TOGET REMARKS: SIZE FLOWING, PUMP IF CAS WELL, OR KIND OF SHOT. NUMBER OF SHE BOTTOM OF SHO TOTAL DEPTH OF	MENTED? SIZE AND WEIGHT TUBING WEIGHT PING, GASSER OR I	462 W	ich supring	EQU FECT PRODUCT SI IZE OF SHEL INCHES ANCHOR	IPME SUCION FIRS HUT IN P	ENT R.	ACKS OF CE FT. AND III E C O R D S EE AND RIND J J J J J J J J J J J J J J J J J J	MENT USE NS. INCHES TOP OF	PRODUCTION ROCK PRES	PUMPI PUSCRIPTION FATTLED SBURE	NG OUTFIT , KIND, BIST, ETC	
Casing WAS CASING CE LINER: GTATE HOW PUT TOGET REMARKS: SIZE FLOWING, PUMP IF GAS WELL, OF KIND OF SHOT. NUMBER OF SH BOTTOM OF SHO TOTAL DEPTH OF PRODUCTION AS	MENTED? SIZE AND WEIGHT TUBING WEIGHT PING, GASSER OR E PEN FLOW CAPACI ELLS OT OF WELL	462* W. FEET PRET PRET FEET FEET	IND.	EQU FECT PRODUCT SI IZE OF SHEL INCHES ANCHOR R OF SHOT BBLS. PER	IF SO, HO	T 24 HOUR	ACKS OF CE FT. AND III ELANK DINT. E C O R D S SE AND RIND, A C AND RIND, PRODUCT SHED BY.	INCHE	PRODUCTION ROCK PRES	PUMPI PUSCRIPTION FATTLED SBURE	NG OUTFIT , KIND, BIST, RTO	
Casing WAS CASING CE LINER: STATE HOW PUT TOGET REMARKS: SIZE FLOWING, PUMP IF CAS WELL, OF KIND OF SHOT NUMBER OF SHO BOTTOM OF SHO TOTAL DEPTH OF PRODUCTION AF	MENTED? SIZE AND WEIGHT TUBING WEIGHT PING, GASSER OR E PEN FLOW CAPACI ELLS OT OF WELL FTER SHOT	FEET FEET FEET FEET	INS.	EQU FECT PRODUCT SI IZE OF SHEL INCHES ANCHOR R OF SHOT BBLG. PER	IP M E SUCTION FIRS HUT IN P SIZ	FLUSH-X	ACKS OF CE FT. AND III E CO R D S EC AND KIND ACKS OF CE FT. AND III E CO R D S EC AND KIND PRODUCT SHED BY	INCHES	INDE	PUMPI DESCRIPTION COMPANY EN	PELS.	PER DAY
CASING WAS CASING CE LINER: STATE HOW PUT TOGET REMARKS: SIZE PLOWING, PUMP IF CAS WELL, OF XIND OF SHOT NUMBER OF SH BOTTOM OF SHO TOTAL DEPTH O PRODUCTION AF NAME OF SHOO COMMENCED DE	MENTED? SIZE AND WEIGHT TUBING WEIGHT PING, GASSER OR IL PEN FLOW CAPACI ELLS OF WELL FTER SHOT		INS.	EQU FECT PRODUCT SI IZE OF SHEL INCHES ANCHOR R OF SHOT BBLG. PER COM	IF SO, HO	FLUSH-X	ACKS OF CE FT. AND III E CO P D S EE AND KIND, 108 B QUARTE PRODUCT	INCHES	PRODUCTION ROCK PRES	PUMPI DESCRIPTION	PB14	PER DAY
CASING WAS CASING CE LINER: STATE HOW PUT TOGET REMARKS: SIZE PROPERTY OF SHE BOTTOM OF SHE BOTTOM OF SHE TOTAL DEPTH OF NAME OF SHOOL COMMENCED DE	TUBING WEIGHT TUBING WEIGHT PEN FLOW CAPACI ELLS OT FTER SHOT CITER RILLLING DEEPER		DUPLING	EQU FECT PRODUCT IZE OF SHEL INCHES ANCHOR BBLS. PER CON N FIRST 24	IF SO, HO	ENT RICKER ROD	ACKS OF CE FT. AND III ELANK DINT. E C O R D S EE AND RIND J J J J J J J J J J J J J J J J J J	INCHESTOP OF THE PRODUCT OF THE PROD	INDE	PUMPI DESCRIPTION (COMPANY EM	PELS.	PER DAY
CASING WAS CASING CE LINER: STATE HOW PUT TOGET REMARKS: SIZE PROPERTY OF SHE BOTTOM OF SHE BOTTOM OF SHE TOTAL DEPTH OF NAME OF SHOOL COMMENCED DE	TUBING TUBING WEIGHT TUBING WEIGHT PEN FLOW CAPACI ELLS OT FTER SHOT STER		ich supring	EQU FECT PRODUCT IZE OF SHEL INCHES ANCHOR BBLS. PER CON N FIRST 24	IF SO, HO	ENT RICKER ROD	ACKS OF CE FT. AND III E CORD S EE AND RIND S ACKS OF CE FT. AND III E CORD S ACKS OF CE FT. A	MENT USE NS. INCHE TOP OF WELL FION BEFORE PRODU FOLL COST TOP TOP TOP TOP TOP TOP TOP	A SON 1 DT	PUMPI DESCRIPTION (COMPANY EM	PELS.	PER DAY

\$ 3.75, 48000 \$40000 \$ 300 00 (wait)

TOTAL NUMBER, OF SHEETS.

Well Log #1 Edith Hiebsch SE SW NE Sec 29-295-9% Kingman County, Kansas

Ø		79	Sand			
70	-	357	Shalo and shalls		· ·	
357	-	680	Red rock and shells	:	,	
680	i man	1320	Shale and shells	3		,
1320	-	1415	Lime and shale		, I	
1/15		2090	Lime	1.1	,	•
2090		2265	Shale			1
2265		2380	Lime and shale breaks			
2380	•••	2510	Lime and shale		ı	g
2510	-	2685	Shale			
2685	-	2750	Lime			•
2750		2857	Lime and shale		1	
2857	_	2970	Lime and shale breaks		υ	
2970	eries.	3150	Lime and shale		(i.
3150	***	3247	Lime	•	i	. 1
3247		3405	Lime and shale	,	" Top of Format	ion
3405		3449	Line			
3449	-	3485	Douglas shale		Mississippi C	nat 4229
		05.00				
3485	***	3590	Lime and shale		Viola Lime	4459
3485 35 90		3 6 75	Lime and shale		Viola Lime	4459
					Viola Lime	4459
3590	-	3675	Lime	1	Viola Lime	4459
3590 3675	 	3675 3730	Lime K. C. Lime	•·	Viola Lime	4459
3590 3675 3730	 	3675 3730 3850	Lime K. C. Lime Lime	•	Viola Lime	4459
3590 3675 3730 3850		3675 3730 3850 3880	Lime K. C. Lime Lime Dense lime		Viola Lime	4459 ,
3590 3675 3730 3850 3880		3675 3730 3850 3880 4079 4120 4165	Lime K. C. Lime Lime Dense lime Lime	•	Viola Lime	4459
3590 3675 3730 3850 3880 4079	**	3675 3730 3850 3880 4079 4120	Lime K. C. Lime Lime Dense lime Lime Shale and lime streaks	· ·	Viola Lime	4459
3590 3675 3730 3859 3880 4079 4120 4165 4202		3675 3730 3850 3880 4079 4120 4165 4202 4255	Lime K. C. Lime Lime Dense lime Lime Shale and lime streaks Lime and shale	· · · · · · · · · · · · · · · · · · ·	A1019 Time	4459 , ,
3590 3675 3730 3850 3880 4079 4120 4165		3675 3730 3850 3880 4079 4120 4165 4202	Lime K. C. Lime Lime Dense lime Lime Shale and lime streaks Lime and shale Lime and shale	- r	Viola Lime	4459
3590 3675 3730 3859 3880 4079 4120 4165 4202		3675 3730 3850 3880 4079 4120 4165 4202 4255	Lime K. C. Lime Lime Dense lime Lime Shale and lime streaks Lime and shale Lime and shale breaks Miss. lime	· ·	Viola Lime	4459 , ,
3590 3675 3730 3850 3880 4079 4120 4165 4202 4255 4291 4316		3675 3730 3850 3880 4079 4120 4165 4202 4255 4291 4316 4365	Lime K. C. Lime Lime Dense lime Lime Shale and lime streaks Lime and shale Lime and shale Lime and shale breaks Miss. lime Cherty lime	· · · · · · · · · · · · · · · · · · ·	Viola Lime	4459
3590 3675 3730 3850 3880 4079 4120 4165 4202 4255 4291 4316 4365		3675 3730 3850 3880 4079 4120 4165 4202 4255 4291 4316 4365 4418	Lime K. C. Lime Lime Dense lime Lime Shale and lime streaks Lime and shale Lime and shale breaks Miss. lime Cherty lime Shale	• · · · · · · · · · · · · · · · · · · ·	Viola Lime	4459
3590 3675 3730 3850 3880 4079 4120 4165 4202 4255 4291 4316 4365 4418		3675 3730 3850 3880 4079 4120 4165 4202 4255 4291 4316 4365 4418 4457	Lime K. C. Lime Lime Dense lime Lime Shale and lime streaks Lime and shale Lime and shale breaks Miss. lime Cherty lime Shale Lime and shale Kinderhook shale Shale	· ·	Viola Lime	4459
3590 3675 3730 3850 4079 4120 4165 4202 4255 4291 4316 4365 4418 4457		3675 3730 3850 3880 4079 4120 4165 4202 4255 4291 4316 4365 4418	Lime K. C. Lime Lime Dense lime Lime Shale and lime streaks Lime and shale Lime and shale breaks Miss. lime Cherty lime Shale Lime and shale Kinderhook shale Shale Viola lime	· · · · · · · · · · · · · · · · · · ·	Viola Lime	4459
3590 3675 3730 3850 3880 4079 4120 4165 4202 4255 4291 4316 4365 4418		3675 3730 3850 3880 4079 4120 4165 4202 4255 4291 4316 4365 4418 4457	Lime K. C. Lime Lime Dense lime Lime Shale and lime streaks Lime and shale Lime and shale breaks Miss. lime Cherty lime Shale Lime and shale Kinderhook shale Shale	· ·	Viola Lime	4459

State of Kansas SS County of Barton

T. D. Sweetman, president of Dutch Drilling Co., Inc., being first duly sworn on oath says: That I have knowledge of the facts, statements and matters herein contained and the log of the above described well as filed and that the same are true and correct.

T. D. Sweetman

Subscribed and sworn before me this 7th. day of November, 1956.

Dick B. Evans

Notary Public Barton County

My Commission expires May 9, 1959