

To: **090573** **9-14**  
STATE CORPORATION COMMISSION  
Wichita State Office Bldg. PLUGGING SECTION App.  
130 S. Market, Room 2078  
Wichita, KS 67202

API NUMBER 15- 187-20,783-0000  
C SW NW, SEC. 17, T 29 S, R 40 W/E  
2005 feet from N/S section line  
660 feet from W/E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 31093  
Operator: Becker Oil Corporation  
Name & Address 122 E. Grand, Ste. 212  
Ponca City, OK 74601

Lease Name Martin Well # 1  
County Stanton 186.88  
Well Total Depth 5750 feet  
Conductor Pipe: Size            feet  
Surface Casing: Size 8 5/8 feet 1750

Abandoned Oil Well            Gas Well            Input Well            SWD Well            D&A X  
Other well as hereinafter indicated           

Plugging Contractor Cheyenne Drilling, Inc. License Number 5382  
Address P.O. Box 916, Garden City, KS 67846

Company to plug at: Hour: 5 p.m. Day: 14 Month: 8 Year: 19 95

Plugging proposal received from Dennis Wilson

(company name) Cheyenne Drilling, Inc. (phone) 316-277-2062

was: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 2570' with 100 sx cement, 2nd plug at 1780' with 50 sx cement,

3rd plug at 690' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton  
(TECHNICIAN)

Plugging Operations attended by Agent?: All            Part            None X

Operations Completed: Hour: 9:25 p.m. Day: 14 Month: 8 Year: 19 95

ACTUAL PLUGGING REPORT 1st plug at 2570' with 100 sx cement,

2nd plug at 1780' with 50 sx cement,

3rd plug at 690' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by HOWCO.

(If additional description is necessary, use BACK of this form.)

is (XXX / did not) observe this plugging.

DATE 8-24-95 Signed [Signature]  
43360 (TECHNICIAN)

NOV 02 1995 FORM CP-2/3  
Rev. 01-84

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 17 1995  
WICHITA KANSAS

INVOICED

DATE 8-24-95  
43360  
8-14

[Signature]

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

EFFECTIVE DATE: 8-1-95

State of Kansas

15-187-20,783-0000

FORM MUST BE SIGNED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

SGA7 Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 1, 1995

Spot: APPROX SW NW Sec 17 Twp 29 S, Rg 40 West

OPERATOR: License # 31093
Name: Becker Oil Corporation
Address: 122 E. Grand, Suite 212
City/State/Zip: Ponca City, OK 74601
Contact Person: Clyde M. Becker
Phone: 405-765-8788

2005 feet from South North line of Section
660 feet from East West line of Section
IS SECTION REGULAR X IRREGULAR
(NOTE: Locate well on the Section Plat on Reverse Side)
County: Stanton
Lease Name: Martin Well #: 1
Field Name:

CONTRACTOR: License #: 5382
Name: Cheyenne Drilling Co.

\* Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Morrow & St. Louis
Nearest lease or unit boundary: 660
Ground Surface Elevation: 3305 est feet HSL
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 460
Depth to bottom of usable water: 580
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 1730
Length of Conductor pipe required: 0
Projected Total Depth: 5800
Formation at Total Depth: St. Louis
Water Source for Drilling Operations: X well farm pond other

Well Drilled For: Well Class: Type Equipment:
X Oil Enh Rec Infield Mud Rotary
Gas Storage Pool Ext Air Rotary
OWVO Disposal Wildcat Cable
Seismic: # of Holes Other
If OWVO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

DWR Permit #:
Will Cores Be Taken? yes X no
If yes, proposed zones:
Exp. 1/27/96 REC'D Alt. I Req.
STATE CORPORATION COMMISSION

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

\* PRORATED IN CHASE AND COUNCIL GROVE

AFFIDAVIT

AUG 17 1995

Pusher Dennis Wilson
SPUD DATE 8-5-95 INIT.
LENGTH SURFACE PLANNED 1750 85/8
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 3/4 @ 1750 CONDUCTOR
ANHYDRITE T- B- ELEVATION
TD 5750 FORMATION
RAN PIPE @ DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ 2570 Ft. W/ 100 SX
Anhydrite Base @ Ft. W/ SX
1/2 Base Anhy. @ 690 Ft. W/ 40 SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 1780 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well Pond
TECHNICIAN SM DATE 8-14-95 Hauling
TYPE OF CEMENT 60/40 6%
STARTING TIME 8:00 (AM/PM) DATE 8-14-95
COMPLETION TIME 9:25 (AM/PM) DATE 8-14-95
CEMENT COMPANY Hinc