

1-7
051773
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 187-20,714-0000
App. E/2 NE SE, SEC. 17, T 29 S, R 40 W/X
3300 feet from NXXK section line
330 feet from E section line

TECHNICIAN'S PLUGGING REPORT
9408
Operator License # _____
Operator: Trans Pacific Oil Corporation
Name: _____
Address: 1000 One Main Place
Wichita, KS 67202

Lease Name Ray Well # 1-17
County Stanton
Well Total Depth 5780 187.85 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1728

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Trans Pac Drilling, Inc. License Number 5841
Address 1000 One Main Place, Wichita, KS 67202

Company to plug at: Hour: 6:45 p.m. Day: 7 Month: 1 Year: 1994
Plugging proposal received from Dusty Brinkley
(company name) Trans Pac Drilling, Inc. (phone) 316-267-1331

Work: to fill hole with heavy mud and spot cement through drill pipe
1st plug at 1760' with 50 sx cement, 2nd plug at 700' with 40 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X
Operations Completed: Hour: 9 p.m. Day: 7 Month: 1 Year: 1994

ACTUAL PLUGGING REPORT 1st plug at 1760' with 50 sx cement,
2nd plug at 700' with 40 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

Richard W. Lacey
1-28-94
[Signature]

Remarks: Used 60/40 Pozmix 6% gel by HOWCO.
(if additional description is necessary, use BACK of this form.)
I (XXXX) did not observe this plugging.

INVOICED
DATE 1-28-94
INV. NO. 39830

Signed Richard W. Lacey
(TECHNICIAN)

12-14-93

EFFECTIVE DATE:

DISTRICT #

36A7 Yes No

State of Kansas 187-20,714-0000

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 12 month 16 day 93 year

Spot C. E/2. NE-SE... Sec 17... Twp 29S... S. Rg 40... East West

OPERATOR: License # 9408 Name: TRANS PACIFIC OIL CORPORATION Address: 1000 ONE MAIN PLACE City/State/Zip: WICHITA, KANSAS 67202 Contact Person: AMY J. DOWNEY Phone: (316) 262-3596

CONTRACTOR: License # 5841 Name: TRANS. PAC. DRILLING, INC.

3300 feet from South / North line of Section 330 feet from East / West line of Section IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side) County: STANTON Lease Name: RAY Well #: 1-17 Field Name: WILDCAT Is this a Prorated/Spaced Field? yes X no Target Formation(s): MORROW/MISSISSIPPI Nearest lease or unit boundary: 330 Ground Surface Elevation: 3280 feet MSL Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 520 Depth to bottom of usable water: 575-600 Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 1800-620 Length of Conductor pipe required: N/A Projected Total Depth: 5800 Formation at Total Depth: MISSISSIPPI Water Source for Drilling Operations: X well farm pond other DWR Permit #: APPLIED FOR Will Cores Be Taken?: yes X no If yes, proposed zone: 620' Alt. I Req.

Well Drilled For: Well Class: Type Equipment:

- X Oil Enh Rec Infield X Mud Rotary Gas Storage Pool Ext. Air Rotary OWDG Disposal X Wildcat Cable Seismic: # of Holes Other

If OWDG: old well information as follows:

Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

Exp. 6/9/94

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements shall be observed:

RECEIVED

Pusher Dusty Brinkley SPUD DATE 12-20-93 INIT. CB LENGTH SURFACE PLANNED 1750 RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 8 5/8 @ 1728 CONDUCTOR ANHYDRITE T- B- ELEVATION TD 5780 FORMATION RAN PIPE @ DV TOOL ALT II DONE SX Y N Arbuckle Plug @ Ft. W/ SX Hug./Council @ Ft. W/ SX Anhydrite Base @ 1760 Ft. W/ 50 SX 1/2 Base Anhy. @ 200 Ft. W/ 40 SX 1/2, 1/2 Plug @ Ft. W/ SX Bottom Surface @ Ft. W/ SX 40' Plug @ 40 Ft. W/ 10 SX RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX WATER WELL SX (Irr. Well Pond Hauling) TECHNICIAN A.L DATE 1-6-94 TYPE OF CEMENT 60/40 6% gel STARTING TIME 6:45 (AM/PM) DATE 1-7-94 COMPLETION TIME 9:00 (AM/PM) DATE 1-7-94 ELEMENT COMPANY Haver