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5-24-88

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To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 095-21,589-0000

SW NW SW, SEC. 35, T 29 S, R 7 W/EX

1650 feet from S section line

4950 feet from E section line

Lease Name Gregory Well # 1-C

County Kingman 135.33

Well Total Depth 4164 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 221

TECHNICIAN'S PLUGGING REPORT

Operator License # 5123

Operator: Pickrell Drilling Co., Inc.

Name & Address 110 N. Market, Suite 205

Wichita, KS 67202

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Pickrell Drilling Co., Inc. License Number 5123

Address Wichita, KS

Company to plug at: Hour: \_\_\_\_\_ Day: 24 Month: 5 Year: 19 88

Plugging proposal received from Doyle

(company name) Pickrell Drilling (phone) \_\_\_\_\_

were: 35 sxs @800', 35 sxs @270', 25 sxs @60', 15 sxs in rathole.

Plugging Proposal Received by District #2 Office  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 2:30am Day: 24 Month: 5 Year: 19 88

ACTUAL PLUGGING REPORT Circulated cement through drill pipe as follows: 35 sxs @800',

35 sxs @270', 25 sxs @60', 15 sxs in rathole.

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 25 1988 5-25-88

CONSERVATION DIVISION  
Wichita, Kansas

Remarks: Allied #3899  
(If additional description is necessary, use BACK of this form.)

I (did/did not) observe this plugging.

DATE 6-22-88

Signed [Signature] (TECHNICIAN)

INV. NO. 20937

WK

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 5 16 88 month day year

API Number 15-095-21,589

OPERATOR: License # 5123
Name Pickrell Drilling Company, Inc.
Address 110 N. Market, Suite 205
City/State/Zip Wichita, KS 67202
Contact Person Jay McNeil
Phone 262-8427

SW NW SW Sec 35 Twp. 29 S, Rg. 7
1650
4950
Ft. from South Line of Section
Ft. from East Line of Section

CONTRACTOR: License # 5123
Name Pickrell Drilling Company, Inc.
City/State Wichita, Kansas

(Note: Locate well on Section Plat on reverse side)
Nearest lease or unit boundary line 330 feet
County Kingman

Well Drilled For:
X Oil Storage X Infield X Mud Rotary
X Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Lease Name Gregory Well # 1-11-88
Ground surface elevation feet MSL
Domestic well within 330 feet yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water 60
Depth to bottom of usable water 100
Surface pipe by Alternate: 1 X 2
Surface pipe planned to be set 200+ feet
Conductor pipe required
Projected Total Depth 4200 feet
Formation Mississippian

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 5-11-88 Signature of Operator or Agent Title Chief Geologist

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt.
This Authorization Expires 11-11-88 Approved By 5-11-88

EFFECTIVE DATE: 11-16-88
Will set 225 of 85/8
Allied well cement

SW NW SW Sec 35 Twp. 29 S, Rg. 7 East West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 4 columns: Plug depth (ft.), Formation, Plug size (sxs), and Plug size (poz). Includes notes for Rathole and Mousehole.

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only:
API #15-095-21,589
Surface casing of feet set with sxs at hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on 19
Hole plugged 19, agent