

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION - Plugging Section
130 S. Market, Room 2125
Wichita, KS 67202

API NUMBER: 15-095-20,568-0000

4-22

C SE SW SEC 3, T 29 S, R 6W

OPERATOR LICENSE # 5097

660 FEET FROM S SECTION LINE

OPERATOR: Martin Oil Producers, Inc.

3300 FEET FROM E SECTION LINE

NAME & 150 N. Main, #1010

LEASE NAME: Kostner WELL # 1

ADDRESS: Wichita, KS 67202

COUNTY: Kingman

WELL TOTAL DEPTH: 4078' ^{132.53}

CONDUCTOR PIPE: _____ @ _____

SURFACE CASING: 8 5/8" @ 241'

ABANDONED OIL WELL GAS WELL _____ INPUT WELL _____ SWD _____ D&A _____

OTHER WELL AS HEREINAFTER INDICATED: _____

PLUGGING CONTRACTOR Dewey Gressell

ADDRESS: 2029 N. B St., Wellington, KS LICENSE: 30375

COMPANY TO PLUG AT: _____ HOUR: _____ DAY: _____ MONTH: _____ YEAR: 1996

PLUGGING PROPOSAL RECEIVED FROM Stanley Stockstill

COMPANY NAME: Martin Oil Producers, Inc. PHONE: _____

WERE: 4 1/2" - 4074' PBTD -4070' Perfs. 4048'-4058' CIBP at 4012' 2 sacks
Recover pipe 35 sacks at 1000' 35 sacks at 600' circulate cement

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 23 1996

PLUGGING PROPOSAL RECEIVED BY: _____

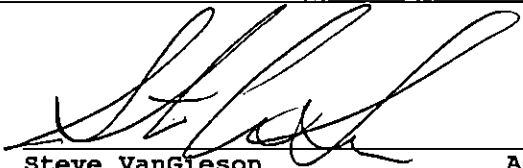
PLUGGING OPERATIONS ATTENDED BY AGENT? ALL { } PART { } NONE { } CONSERVATION DIVISION WICHITA, KS

COMPLETED: HOUR: 19:30 DAY: 22 MONTH: April YEAR: 1996

ACTUAL PLUGGING REPORT: A CIBP was set at 4012' and capped with 2 sacks cement. The 4 1/2" was recovered from 3420' and pulled to 1000' where 35 sacks cement was spotted. The pipe was pulled to 638' where 35 sacks of cement was spotted. The pipe was pulled to 335' where cement was circulated to surface.

REMARKS: United Cement 60/40 4%

I DID OBSERVE THIS PLUGGING.


Steve VanGieson AGENT

INVOICED

DATE 5-24-94
INV. NO. 45643

Daw