

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - Plugging Section
130 S. Market, Room 2078
Wichita, Kansas 67202

1-11

API NUMBER: 15-191-21128-00-00

W/2-NE-SW SECTION 16 TOWNSHIP 35 RANGE 3W

OPERATOR LICENSE # 8465
OPERATOR Ceja Corporation
NAME & 6120 S. Yale STE. 1800
ADDRESS Tulsa, OK. 74136

660 FEET FROM S SECTION LINE
4950 FEET FROM E SECTION LINE

LEASE NAME: Williams #1
COUNTY: Sumner 109.26
WELL TOTAL DEPTH: 5208' PBTD 5187'
PIPE: 5 1/2 @ 5208'
SURFACE CASING: 8 5/8 @ 240'

ABANDONED OIL WELL GAS WELL INPUT WELL SWD D&A

OTHER WELL AS HEREINAFTER INDICATED: _____

PLUGGING CONTRACTOR: Company Tools

ADDRESS: _____ LICENSE: _____

COMPANY TO PLUG AT: HOUR: _____ DAY: _____ MONTH: _____ YR: _____

PLUGGING PROPOSAL RECEIVED FROM: Ivan Rice

COMPANY NAME: Ceja Corporation PHONE: _____
WERE: 4842'-47', 4829'-34', 4396'-440' **RECEIVED**
KANSAS CORPORATION COMMISSION

20 sks @ Simpson
20 sks @ Miss.
50 sks @ Fish
20sks @ 700' Circ. from 300'
JAN 26 1998

CONSERVATION DIVISION
WICHITA, KS

PLUGGING PROPOSAL RECEIVED BY: Steve VanGieson

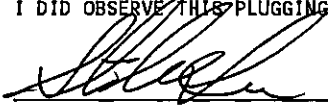
PLUGGING OPERATIONS ATTENDED BY AGENT? ALL () PART () NONE ()

COMPLETED: HOUR: 1645 DAY: 11 MONTH: 1 YEAR: 98

ACTUAL PLUGGING REPORT: The Simpson Perfs. at 4829-47 were covered with 20 sks of cement. The Miss. Perfs at 4396'-4400' were covered with 20 sks of cement. The casing was shot loose at 3145', where 50 sks of cement was spotted. The casing was pulled from the well. Tubing was run to 700' where 20 sks of cement was spotted. The tubing was pulled to 300' where cement was circulated to surface.

REMARKS: Class A Cement Company Owned Cement Trucks

I DID OBSERVE THIS PLUGGING.


Steve Van Gieson

FORM CP-2/3
REV. 3/90

INVOICED

DATE JAN 28 1998

INV. NO. 49990

1-11