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To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-

SE/NE/SW, SEC. 15, T 30 S, R 7 @/16

1650 feet from N/S section line

2970 feet from W/E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5415

Lease Name Kinert Well # A-1

Operator: Tenneco Oil Co

County Kingman 167.08

Name & Address 3000 United Founders Bldg.

Well Total Depth 5111 feet

Ste 139

Conductor Pipe: Size feet

Oklahoma City OK

Surface Casing: Size 10 3/4 feet 234

73112

Abandoned Oil Well Gas Well Input Well SWD Well X D&A

Other well as hereinafter indicated

Plugging Contractor Pratt Well Service License Number 5893

Address Pratt Ks.

Company to plug at: Hour: Day: Month: Year: 19

Plugging proposal received from Phil Kelso

(company name) Tenneco Oil Co. (phone)

were: Set Retainer at 4536', Pump 75 sx thru Retainer, spot 3 sack on top of Retainer. Fill Hole with Gel, shoot Pipe at 500' Pull and recover. Squeeze 4 hull 8 gel & 150 sx cement.

5 1/2 4710' 300sx Plugging Proposal Received by Ste Ue Susan (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part None

Operations Completed: Hour: 1600 Day: 24 Month: 12 Year: 19 85

ACTUAL PLUGGING REPORT Pratt Well Service Rigged up over the hole, and began pulling tubing from the well. The tubing and the top collar from the paker was recovered. The paker remained in place at 4586'. The Retainer was set with tubing at 4536'. Preparations were made to spot the 5 sacks plug, but the paker was sealed off and well could not

Remarks: Howco 351287 mx 900# (if additional description is necessary, use BACK of this form.)

INVOICED

DATE FEB 4 1986

INV. NO. 12274

STATE CORPORATION COMMISSION

Signed Ste Ue Susan (TECHNICIAN)

JAN 29 1986 1-29-86

CONSERVATION DIVISION

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FORM CP-2/3 Rev. 01-84

get an injection rate. Pratt Well Service then pulled loose from the Retainer and recovered 1 joint of tubing. We then pumped the entire 75 sacks of cement on top of the Retainer, displaced it with water and pulled the tubing out of the cement. We then began pumping the gel down the tubing to fill the 5½" casing.

After approximately 5 minutes of pumping the gel, the 1" port on the end of the tubing began closing off causing the tubing to pressure up to 2300# with a 8 bbl per minute rate. Approximately 25 bbl of gel was spotted in the hole before it was decided that we should switch to fresh water to finish filling the 5½" casing.

The 5½" was then shot off at 500' and recovered from the hole.

A plate and 2" collar was then welded on top off the head where Halliburton squeezed 4 sacks of hulls, 8 sacks of gel and 150 sacks of cement into the surface.

Halliburton was informed by the Welder that the Old head was not in very good shape and not to get rough with it. As Halliburton was finishing up pumping cement <sup>(900#)</sup> the plate blew off and approximately 20 sacks of cement was lost.

The plate was welded back on and the well was shut in.