

To: 031277
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

6-4

API NUMBER 15-187-20,741-0000

SW SW SW, SEC. 15, 7 29 S, R 42 WX
330 feet from S section 11N
330 feet from WXX section 11A

TECHNICIAN'S PLUGGING REPORT

Operator License # 5238

Lease Name Hoopingarner D Well # 1-15

Operator: Petroleum, Inc.

County Stanton

Name:

Well Total Depth 5767 187.42 feet

Address 1300 Epic Center, 301 N. Main

Conductor Pipe: Size _____ feet

Wichita, KS 67202

Surface Casing: Size 8 5/8 feet 1715

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A

Other well as hereinafter indicated _____

Plugging Contractor Murfin Drilling Company License Number 30606

Address 250 N. Water, Ste. 300, Wichita, KS 67202

Company to plug at: Hour: 4 a.m. Day: 4 Month: 6 Year: 19 94

Plugging proposal received from Ed McKenna

(company name) Murfin Drilling Company (phone) 316-267-3241

to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1632'

1st plug at 1740' with 50 sx cement,

2nd plug at 660' with 25 sx cement,

3rd plug at 40-0' with 10 sx cement, 4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant

(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 9 a.m. Day: 4 Month: 6 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug at 1740' with 50 sx cement,

2nd plug at 660' with 25 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(if additional description is necessary, use BACK of this form.)

INVOICED

DATE 6-22-94

INV. NO. 40626

Signed Steve Durrant

(TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION

JUN 07 1994

CONSERVATION DIVISION
Wichita, Kansas

EFFECTIVE DATE: 5-8-74

State of Kansas 15 187-20,741-0000

FORM MUST BE STAMPED ALL BLANKS MUST BE FILLED

DISTRICT # 35A7 Yes No

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 5 15 94 month day year

SW SW SW Sec 15 Twp 29S S. Rg 42 East West

OPERATOR: License # 5238 Name: PETROLEUM, INC. Address: 1300 Epic Center, 301 N. Main City/State/Zip: Wichita, KS, 67202 Contact Person: Robert C. Heaton Phone: (316) 291-8262

CONTRACTOR: License # 30606 Name: Murrin Drilling Company

Well Drilled For: Well Class: Type Equipment: X Oil ... Enh Rec ... Infield ... X Mud Rotary ... Gas ... Storage ... Pool Ext. ... Air Rotary ... OWC ... Disposal ... X Wildcat ... Cable ... Seismic: ... # of Holes ... Other ... If OWC: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth: Directional, Deviated or Horizontal wellbore? X yes ... no If yes, true vertical depth: Bottom Hole Location:

330' feet from south line of Section 330' feet from West line of Section IS SECTION X REGULAR IRREGULAR (NOTE: Locate well on the Section Plat on Reverse Side) County: Stanton Lease Name: Hoopingarner D. Well #: #1-15 Field Name: Wildcat Is this a Prorated/Spaced Field? yes X no Target Formation(s): St. Louis Nearest Lease or unit boundary: 330' Ground Surface Elevation: 3507 feet MSL Water well within one-quarter mile: yes no Public water supply well within one mile: X yes no Depth to bottom of fresh water: 620' Depth to bottom of usable water: 620' Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 1600' Length of Conductor pipe required: None required Projected Total Depth: 5,750' Formation at Total Depth: St. Louis Water Source for Drilling Operations: well farm pond X other D&R Permit #: Will Cores be Taken?: yes X no If yes, proposed zone:

AFFIDAVIT

640' Alt. I Req.

Exp. 11/3/94

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

Pusher: dd McNamee SPUD DATE: 5-23-94 INIT. INIT. LENGTH SURFACE PLANNED: 1700 RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 8 7/8" 1 7/8" CONDUCTOR ANHYDRITE T-1432-B ELEVATION TD #5267 FORMATION St. Louis RAN PIPE @ DV TOOL ALT II DONE SX Y N Arbuckle Plug @ Ft. W/ SX Hug./Council @ Ft. W/ SX Anhydrite Base @ 1740 Ft. W/ 50 SX 1/2 Base Anyh. @ Ft. W/ SX 2 1/2, 1/2 Plug @ 660 Ft. W/ 25 SX Bottom Surface @ Ft. W/ SX 3 40' Plug @ 40-0 Ft. W/ 10 SX RAT HOLE CIRC/W/S SX MOUSE HOLE W/10 SX WATER WELL SX (Irr. Well Pond Hauling) TECHNICIAN SD DATE 6-2-94 TYPE OF CEMENT 60% 4/60% STARTING TIME (AM/PM) DATE 6-4-94 COMPLETION TIME (AM/PM) DATE 6-4-94 CEMENT COMPANY Wichita Diving Company