

To: 1 090742  
STATE CORPORATION COMMISSION  
Wichita State Office Bldg. - PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

API NUMBER 15- 187-20,849-0000

E/2 SW SE, sec. 4, T 29 S, R 42 W/X

660 feet from S section line

1650 feet from E section line

Kilgore/Carrithers

Lease Name Well 1-4

County Stanton 183.62

Well Total Depth 5650 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 1645

10-9  
TECHNICIAN'S PLUGGING REPORT

Operator License 9953

Operator: Harris Oil & Gas Company

Name:  
Address 1125 17th St., Ste. 2290

Denver, CO 80202

Abandoned Oil Well Gas Well Input Well SXO Well O&A X

Other well as hereinafter indicated  
Allen Drilling Company

Plugging Contractor License Number 5418

Address P.O. Box 1389, Great Bend, KS 67530

Company to plug at: Hour: Day: 9 Month: 10 Year: 19 96

Plugging proposal received from Dick

(company name) Allen Drilling Company (phone) 316-793-5681

Work: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 1670' with 50 sx cement, 2nd plug at 650' with 40 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: Day: 9 Month: 10 Year: 1996

ACTUAL PLUGGING REPORT 1st plug at 1670' with 50 sx cement,

2nd plug at 650' with 40 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

I XXXXX (did not) observe this plugging.

DATE OCT 17 1996

INV. NO. 46705

Signed (TECHNICIAN)

RECEIVED  
KANSAS CORP  
1996 OCT 15 12:55

INVOICED

10-9

EFFECTIVE DATE: 8-19-96

State of Kansas

FORM MUST BE SIGNED

DISTRICT # 1  
SGA? Yes  No

NOTICE OF INTENTION TO DRILL 15 187-20,849 - 0000 ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 08 30 96  
month day year

Spot E/2 SW SE Sec 4 Twp 29 S, Rg 42 X East West

OPERATOR: License # 9953  
Name: Harris Oil and Gas Company  
Address: 1125 Seventeenth Street, Suite 2290  
City/State/Zip: Denver, Colorado 80202  
Contact Person: Dan Sommer  
Phone: (303) 293-8838

1650 660 feet from South North line of Section  
1650 feet from East West line of Section  
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 5418  
Name: Allen Drilling Company

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Stanton  
Lease Name: Kilgore/Carrithers #: 1-4  
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec ... Infield X Mud Rotary  
X Gas ... Storage ... Pool Ext. ... Air Rotary  
... CMMO ... Disposal X Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other

Is this a Prorated/Spaced Field? ... yes XX no  
Target Formation(s): Morow. Mississippian  
Nearest lease or unit boundary: 990  
Ground Surface Elevation: est. 3460 feet MSL  
Water well within one-quarter mile: ... yes XX no  
Public water supply well within one mile: ... yes XX no  
Depth to bottom of fresh water: 500 160  
Depth to bottom of usable water: 600  
Surface Pipe by Alternate: X 1 ... 2  
Length of Surface Pipe Planned to be set: 1500  
Length of Conductor pipe required: N/A

If CMMO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Projected Total Depth: 5650  
Formation at Total Depth: Miss. (St. Louis)  
Water Source for Drilling Operations:  
... well X farm and other

Directional, Deviated or Horizontal wellbore? ... yes X no  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

Will Cores Be Taken?: ... yes XX no  
If yes, proposed zone: \_\_\_\_\_

Prorated: Chase/HUGOTON BAO Exp. 2/14/97 AFFIDAVIT

620' Alt. I Rec. RECEIVED  
STATE CORPORATION COMMISSION  
12/23/96  
RECEIVED  
STATE CORPORATION COMMISSION  
12/23/96  
AUG 1 1996

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be \_\_\_\_\_

849

Pusher Dick Collins INIT. SM  
SPUD DATE 9-24-96  
LENGTH SURFACE PLANNED 1700  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 1/2" 1 1/4" CONDUCTOR  
ANHYDRITE T- B- ELEVATION  
TD 5650 FORMATION  
RAN PIPE @ SX DV TOOL SX ALT II DONE Y N  
Arbuckle Plug @        Ft. W/ SX  
Hug./Council @        Ft. W/ SX  
Anhydrite Base @        Ft. W/ SX  
1/2 Base Anhy. @ 650 Ft. W/ 40 SX  
1/2, 1/2 Plug @        Ft. W/ SX  
Bottom Surface @ 620 Ft. W/ 50 SX  
40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/10 SX  
WATER WELL SX (Irr. Well        Pond       )  
TECHNICIAN SM DATE 10-17-96 Hauling  
TYPE OF CEMENT 60/40 620  
STARTING TIME        (AM/PM) DATE         
COMPLETION TIME        (AM/PM) DATE 10-19-96  
CEMENT COMPANY Allen