

1 040333

10-10

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION C S/2 S/2 NE, SEC. 9, T 34 S, R 10 W/X  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 007-22,260-00-00

2970 feet from S section line  
1320 feet from E section line

TECHNICIAN'S PLUGGING REPORT  
Operator License # 3384

Lease Name G. Rugg Well # 1

Operator: R.J. Sullivan d/b/a  
Name & Address  
Sullivan and Company  
320 South Boston, Suite 1700  
Tulsa, OK74103

County Barber 138.77  
Well Total Depth 4270 feet  
Conductor Pipe: Size feet  
Surface Casing: Size 8 5/8 feet 315

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Duke Drilling Company License Number 5929

Address 310 West Central, Suite 117, Wichita, KS 67202

Company to plug at: Hour: 11:15 p.m. Day: 9 Month: 10 Year: 19 89

Plugging proposal received from Ervin Neighbors

(company name) Duke Drilling Company (phone) 316-267-1331

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 600' with 50 sx cement, 2nd plug at 330' with 40 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION  
WICHITA, KANSAS  
OCT 12 1989

10-12-1989

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 1:30 a.m. Day: 10 Month: 10 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug at 600' with 50 sx cement,

2nd plug at 330' with 40 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by B.I. Titan.  
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 10-13-89

Signed Stephen J. Pfeifer (TECHNICIAN) RWD

DATE 10-13-89

INV. NO. 26145

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date September 20 1989 C-S/2 S/2 NE 9 34 10 East  
month day year Sec Twp S, Rg X West

OPERATOR: License # 03384 R.J. Sullivan d/b/a  
Name: Sullivan and Company  
Address: Suite 1700 320 South Boston  
City/State/Zip: Tulsa, OK 74103  
Contact Person: Dale E. Dawson  
Phone: (918)584-4288

2970  
1320  
..... feet from South line of Section  
..... feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: Unknown **DUKE DRG.**  
Name: Not selected

County: Barber  
Lease Name: G. Rugg Well #: 1  
Field Name: W/C

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Inj ... Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal X Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes X.. no  
Target Formation(s): Tonkawa  
Nearest lease or unit boundary: 1320'  
Ground Surface Elevation: 1385 feet MSL  
Domestic well within 330 feet: ... yes X.. no  
Municipal well within one mile: ... yes X.. no  
Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 150'  
Surface Pipe by Alternate: X 1 ... 2  
Length of Surface Pipe Planned to be set: 200'  
Length of Conductor pipe required: as required  
Projected Total Depth: 4200'  
Formation at Total Depth: Tonkawa  
Water Source for Drilling Operations:  
... well ... farm pond X.. other

If OWWO: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

Directional, Deviated or Horizontal wellbore? ... yes X.. no  
If yes, total depth location: .....

DWR Permit #: .....  
Will Cores Be Taken?: ... yes X.. no  
If yes, proposed zone: .....

Set 200' of 8 5/8 on 10-2-89

200' - Alt. I - Req.

AFFIDAVIT

PUSHER Ervin Noighbors  
TD 4270 FORMATION AKR  
SURFACE PIPE 8 5/8 @ 315  
ANHYDRITE \_\_\_\_\_ ELEVATION \_\_\_\_\_  
STARTING TIME & DATE 11:15pm 10-9-89  
COMPLETION TIME & DATE 1:30pm 10-10-89  
1st PLUG @ 600 FT. W/ 50 SX  
2nd PLUG @ 330 FT. W/ 40 SX  
3rd PLUG @ 400 FT. W/ 10 SX  
4th PLUG @ \_\_\_\_\_ FT. W/ \_\_\_\_\_ SX  
RAT HOLE CIRCULATED W/ 15 \_\_\_\_\_ SX  
MOUSE HOLE CIRCULATED W/ 10 \_\_\_\_\_ SX  
WATER WELL PLUGGED W/ Hard \_\_\_\_\_ SX  
CEMENT COMPANY B.G. Tipton  
TECHNICIAN S.D.  
TYPE OF CEMENT 60/40 Puz 62ozul

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CONSERVATION DIVISION  
Wichita, Kansas

5280	1980
4950	1650
4620	1320
4290	990
3960	660
3630	330
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.