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6-27
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To: STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15-007-20,993-00-00
SW NW SW, SEC. 36, T 34 S, R 15 W/E
1650 feet from S section line
4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 9026
Operator: Clark Exploration Company
Name & Address: 75 Falcon Hills Dr.
Highland Ranch, CO 80126

Lease Name Davis Well # Q-3
County Barber 159.74
Well Total Depth 4915 feet
Conductor Pipe: Size 10 3/4 feet 286
Surface Casing: Size 8 5/8 feet 1090

Abandoned Oil Well Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated _____

Plugging Contractor Clarke Corporation License Number 5105

Address Medicin  Lodge, KS

Company to plug at: Hour: 11 a.m. Day: 25 Month: 6 Year: 19 97

Plugging proposal received from Alan Vratil

(company name) Clarke Corporation (phone) 316-886-5665

logs: 5 1/2" at 4912' w/200 sx cement, PBSD 4871', Perfs at 4620-30'

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 01 1997

Plugging Proposal Received
CONSERVATION DIVISION
WICHITA, KS (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None 7-1-1997

Operations Completed: Hour: 1:20 p.m. Day: 27 Month: 6 Year: 19 97

ACTUAL PLUGGING REPORT
6/25/97 pumped 15 sx gel, no circulation. Pushed 5 1/2" wiper plug to 600'. Pumped 300 sx cement, had circulation until last 50 sx cement.

6/27/97 Tagged cement at 500'. Circulated 53 sx cement. Used 7 sx cement to load 5 1/2".
Maximum pressure 500 psi and shut in 150 psi.

Pumped 100 sx cement down 8 5/8". Maximum pressure 150 psi and shut in 0 psi.

Pumped 5 sx cement down 10 3/4". Pressured up on 10 3/4" to 700 psi. Suspect already cemented to surface.

Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.
(If additional description is necessary, use BACK of this form.)

INVOICED

I (date) observe this plugging.
DATE 6/25/97

Signed *[Signature]*
(TECHNICIAN)

INV. NO. 48471