

11-15

1-040914

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
WICHITA STATE OFFICE BUILDING
WICHITA, KANSAS 67202

API number: Drilled 1961

NE SE SW /4 SEC. 04, 34 S, 15 W
990 feet from S section line
330 feet from E section line

Operator license# 6417

Lease Davis Ranch N well # 1

Operator: Union Pacific Resources Co.

County Barber

Address: P.O. Box 7 MS 3006
Ft. Worth, TX 76101-0007

Well total depth 4880 feet
Conductor Pipe: 13 3/8 inch @ 290 feet
Surface pipe: 8 5/8 inch @ 1198 feet

158.60

Aband. Oil well , Gas well X, Input well , SWD , D & A

Plugging contractor: J.W. Gibson License# 5866

Address: P.O. Box 466, Ulysses, KS 67880

Company to plug at: Hour: 11:00 a.m. Day: 14 Month: November Year: 1994

Plugging proposal received from: Tom Patton

Company: J.W. Gibson Phone: 405-338-0664

Were: 5 1/2" at 4845' w/125 sx cement, PBTD @ 4835', Perfs at 4770-74, 4761-65, 4719-25'

1st plug set CIBP at 4670' and dump 2 sx cement on top through bailer.
2nd plug pump 75 sx cement at 1220'
3rd plug pump 40 sx cement at 500',
4th plug pump 10 sx cement at 40'.

Plugging Proposal Received by: Steve Middleton

Plugging operations attended by agent? All[X], Part[], None[]

Completed: Hour: 5:15 p.m. Day: 15 Month: November Year: 1994

Actual plugging report:

1st plug set CIBP at 4660' and dumped 2 sx cement on top through bailer.
11/14/94: 2nd plug pumped down 8 5/8" surface pipe with 300 lbs. hulls. Circulated oil and water out of 13 3/8" X 8 5/8" annulus. (Had hole in 8 5/8" surface pipe.) Shut down. Waited on rig to be called out to run tubing and spot plugs in 8 5/8".
11/15/94: 3rd plug ran tubing in 8 5/8" surface pipe. Cleaned out hulls. Spotted 50 sx cement at 1224' inside of 8 5/8" surface pipe through 2 3/8" tubing. 4th plug spotted 54 sx cement at 500' inside 8 5/8" through tubing. 5th plug pumped 88 sx cement at 250' to circulate cement to surface inside of 8 5/8" surface pipe. 6th plug pumped down 8 5/8" X 13 3/8" annulus with 133 sx cement.
Maximum pressure 100 psi and shut in 100 psi.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton. Recovered 2027' of 5 1/2" casing.

DATE 12-7-94
I did [X] / did not [] observe the plugging.
DATE 11-15

Stephen J. Pfeifer