

To: 1 041256 6-30
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

AP# NUMBER 15- Docket #D-6549 15-007-0169300-00
SW SE SE, SEC. 36, T. 34 S, R. 13 W/E
330 feet from S section line
990 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 31938
Operator: Indian Oil Company, Inc.
Name
Address P.O. Box 209
Medicine Lodge, KS 67104

Lease Name Blanche Sterling # A-6
County Barber 122.40
Well Total Depth 3766 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 258

Abandoned Oil Well Gas Well Input Well SWD Well X O&A
Other well as hereinafter indicated

Plugging Contractor Indian Oil Company, Inc. License Number 31938
Address P.O. Box 209, Medicine Lodge, KS 67104

Company to plug at: Hour: 3:45 p.m. Day: 30 Month: 6 Year: 19 97

Plugging proposal received from Mike Farrar
(company name) Indian Oil Company, Inc. (phone) 316-886-3763

were: 4 1/2" drilling pipe at 3624', TOC 2840', Open hole 3625-3766'

Well has not been used for approx. 2+ years due to not being able to inject into, even at a very high pressure. Formation is shut off with a very heavy asphalt oil and iron sulfide.

Prior to plugging well, well operator tried to jay packer. Was unsuccessful and backed out of packer at 2128'. (Packer could never have been run deeper due to tight or collapsed spot in 4 1/2" drill pipe that had been run for casing.)

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part None

Operations Completed: Hour: 5 p.m. Day: 30 Month: 6 Year: 19 97

ACTUAL PLUGGING REPORT The tubing was laid down and a 2 3/8" working string was started in the hole. It was suggested that a cement plug be spotted on top of the packer. They were unable to get tubing back in hole due to well bore being full of heavy asphalt oil. They had out a hot oiler and condensate, and heated and circulated tubing back in hole to packer, then picked tubing up 5 joints above the packer to spot plug at 1970'. Were unable to establish high enough rate to mix and pump down cement plug. Had reached pressures as high at 2400# at .2 bbl. per minute. (over)
Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.

(If additional description is necessary, use BACK of this form.)

INVOICED
Observe this plugging.

DATE 7-9-97

WV. NO. 48513

Signed Stephen J. Pfeifer (TECHNICIAN)

RECEIVED
KANSAS CORPORATION
7-7-1997

PLUGGING REPORT CONTINUED:

Had 100% returns. The disposal formation was not taking any fluid. Suspected hole was not cleaned up good enough. Heavy tar-like oil restricting returns and causing high circulating pressures. Pulled tubing out of hole. Found packer on the end of the tubing. They had unknowingly stabbed back into the packer when cleaning up the hole. Heavy tar-like oil had been on top of the packer, restricting circulation. Left packer out and ran tubing in to plug well as follows:

Filled 4½" drill pipe (for casing) through 2 3/8" tubing from 600' to surface with 35 sx cement. Pulled tubing out and topped off 4½" with 5 sx cement. Pumped down 4½" X 8 5/8" annulus with 100 sx cement.

Maximum pressure 250 psi and shut in 200 psi.

000110

UNRECORDED COPY OF THIS REPORT
 WILL BE MADE AVAILABLE UPON REQUEST