TO: API NUMBER 15-007-22,249 -00-01 SW SE SEC. 33 , T 34 STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING SECTION 660 FEET FROM SOUTH SECTION LINE WICHITA STATE OFFICE BLDG., 130 S. MARKET 1980 FEET FROM EAST SECTION LINE WELL # WICHITA, KANSAS 67202 LEASE NAME <u>GILLIG</u> TECHNICIAN'S PLUGGING REPORT COUNTY BARBER OPERATOR LICENSE # __5506 WELL TOTAL DEPTH 5260 FEET OPERATOR: WOOLSEY PETROLEUM CORPORATION PRODUCTION CSG: SIZE 4½" @ 5251' WITH 200 SX NAME AND PO BOX 168 ____ SURFACE CASING: SIZE <u>8%</u>" @ <u>379'</u> WITH <u>275</u> SX ADDRESS MEDICINE LODGE, KS 67104 CONDUCTOR CSG: SIZE "@ 'WITH SX ABANDONED OIL WELL___GAS WELL__X_INPUT WELL ____SWD WELL ____D/A ____ OTHER WELL AS HEREINAFTER INDICATED _ PLUGGING CONTRACTOR PRATT WELL SERVICE LICENSE NUMBER 5893 ADDRESS PO BOX 874 PRATT, KS 67124 COMPANY TO PLUG AT: HOUR: 11:20 AM DAY: 19 MONTH: 05 YEAR: 2000 ____ PLUGGING PROPOSAL RECEIVED FROM __CARL DURR ____(PHONE) <u>316-672-5901</u> (COMPANY NAME) PRATT WELL SERVICE WERE: PERFS AT 4296-4302, 4328-4332, CIBP @ 4260, RETAINER 4845, PERFS AT 4907-4924, 4953-4961, 4732-4742. PERF AT 3855. CEMENT RETAINER AT 3845' WITH 50 SX CEMENT. PUMP 300# HULLS - 10 SX GEL - 50 SX CEMENT -10 SX GEL - 100# HULLS - 85% WIPER PLUG - 100 SX CEMENT. MAXIMUM PRESSURE 400#. SHUT IN PRESSURE 250#. PLUGGING PROPOSAL RECEIVED BY SCOTT ALBERG PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL _____X PART _____NONE ____ OPERATIONS COMPLETED: HOUR: 12:00 PM DAY: 19 MONTH: 05 YEAR: 2000 ACTUAL PLUGGING REPORT _ CEMENT RETAINER AT 3845' WITH 50 SX CEMENT. PUMP 300# HULLS - 10 SX GEL - 50 SX CEMENT -10 SX GEL - 100# HULLS - 85% WIPER PLUG - 100 SX CEMENT. MAXIMUM PRESSURE 400#. RECEIVED. SHUT IN PRESSURE 250#. STATE CORPORATION COMMISSION MAY 2 4 2000 REMARKS: USED 60/40 POZMIX 6% GEL BY ALLIED. RECOVERED 3172' OF 4%" CASING. (IF ADDITIONAL DESCRIPTION IS NECESSARY, USE BACK OF THIS FORM. CONSERVATOR PRISON I (DID) OBSERVE THIS PLUGGING. DATE .

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(TECHNICIAN)

FORM CP-2/3