

1 031142

2-23

244R

API NUMBER 13-129-21,069-00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

App. NE NE SW, SEC. 6, T 34 S, R 42 W X

2140 feet from S section line

3130 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3316

Lease Name USA "U" Well # 1

Operator: Matagorda Island Exploration Corp.
Name &

County Morton 156.81

Address 2330 N. Kansas
Liberal, KS 67901

Well Total Depth 4825 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 1257

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A X

Other well as hereinafter indicated _____

Plugging Contractor Gabbert & Jones, Inc. License Number 5842

Address English Key Bldg., 333 E. English, #215, Wichita, KS 67202

Company to plug at: Hour: 2 p.m. Day: 23 Month: 2 Year: 19 91

Plugging proposal received from Jim Barlow

(company name) Matagorda Island Exploration Corp. (phone) 316-624-6253

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at Base of Council Grove with 100 sx cement,

2nd plug at 1290' with 50 sx cement, 3rd plug at 690' with 40 sx cement,

4th plug at 40-0' with 10 sx cement, 5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 5 p.m. Day: 23 Month: 2 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at Base of Council Grove with 100 sx cement,

2nd plug at 1290' with 50 sx cement,

3rd plug at 690' with 40 sx cement,

4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(if additional description is necessary, use BACK of this form.)

INVOICED RECEIVED
Observe this: PLUGGING COMMISSION

DATE MAR 05 1991

Signed Steve Durrant
(TECHNICIAN)

INV. NO. 31000
2-23

FEB 26 1991

2-26-1991

CONSERVATION DIVISION
Wichita, Kansas

FORM CP-2/3
Rev. 01-84

EFFECTIVE DATE 2-4-91

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas 129-21,069
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 02/05/91 APP NE NE SW Sec 06 Twp 34 S Rg 42 East West

OPERATOR: License # 3316 2140 feet from South Line of Section 3130 feet from East Line of Section
(Note: Locate well on Section Plat on Reverse Side)

Name: MATAGORDA ISLAND EXPL. CORP.
Address: 2330 N. KANSAS
City/State/Zip: LIBERAL KS 67901 County: MORTON
Contact Person: MARK PEASE Lease Name: USA Well# U-#1
Phone: (316) 624-6253 Field Name: WILDCAT

CONTRACTOR: License # WILL ADVISE ON ACO-1 Name: cabbert & Jones
Is this a Prorated Field? yes XX no
Target Formation(s): UPPER MORROW
Nearest lease or unit boundary: 2140
Ground Surface Elevation: 3471.5 feet MSL

Well Drilled For: Well Class: Type Equipment:
XX Oil XX Inj XX Infield XX Mud Rotary
XX Gas XX Storage XX Pool Ext XX Air Rotary
XX OWWO XX Disposal XX Wildcat
XX Seismic; # of Holes
Domestic well within 330 feet: yes XX no
Municipal well within one mile: yes XX no
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 300
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 1245
Length of Conductor Pipe required: *****
Projected Total Depth: 4825
Formation at Total Depth: ST. GEN
Water Source for Drilling Operations: well farm pond XX other

If OWWO, old well information as follows: FEB 26 100
Operator: CS
Well Name: CS
Comp Date: CS Old Total Depth: CS
DWR Permits: XX Will Cores Be Taken? yes XX no
Directional, Deviated or Horizontal Wellbore? yes XX no
If yes, total depth location: Exp: 2/30/91 If yes, proposed zone: 350' Alt. I Req.

AFRIDAVIT

Pusher Jim Barlow INIT. RL
SPUD DATE 2-12-91 LENGTH SURFACE PLANNED 1250
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE CONDUCTOR
SURFACE PIPE 2 5/8 @ 1257 ELEVATION B-
ANHYDRITE T- 4825 FORMATION
TD 4825
RAN PIPE @ SX DV TOOL SX ALT II DONE Y N
1 Arbuckle Plug @ Base Ft. W/ SX
1 Hug./Council @ Base Ft. W/100 SX
2 Anhydrite Base @ 1292 Ft. W/50 SX
3 1/2 Base Anyh. @ 620 Ft. W/40 SX
1/2, 1/2 Plug @ W/ SX
Bottom Surface @ W/ SX
4 40' Plug @ 400 Ft. W/10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/10 SX
WATER WELL SX (Irr. Well) Pond Hauling X
TECHNICIAN SD DATE 2-22-91
TYPE OF CEMENT 60/40 6%
STARTING TIME 2:00 (AM/PM) DATE 2-23-90
COMPLETION TIME 5:00 (AM/PM) DATE 2-23-90
CEMENT COMPANY Halliburton