	To:	API NUMBER 15- N/A
	STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING SECTION 200 COLORADO DERBY BUILDING	NE SW NW, SEC. 9 . T 34 S, R 42 W/XE
		3630 feet from S section line
	WICHITA, KANSAS 67202	/200
	TECHNICIAN'S PLUGGING REPORT	Teel from E section line
	Operator License # 6593	Lease Name Government Well # 1-9
	Operator: Coastal Oil & Gas Corporation Name&	County Morton 162.18
	Address One Leadership Sq., Suite 1700	Well Total Depth 4990 feet
	Oklahoma City, OK 73102	Conductor Pipe: Sizefeet
	·	Surface Casing: Size 8 5/8 feet 1270
	Abandoned Oli Weil Gas Well X	Input Well D&A
	Other well as hereinafter indicated	
	Plugging Contractor Coastal Oil & Gas Corpo	pration License Number 6593
	Address One Leadership Sq., Suite 1700, Oklahoma City, OK 73102	
	Company to piug at: Hour: 4:30 p.m. Day:	
	Plugging proposal received from Robert Martin	
	(company name) Coastal Oil & Gas Corporation (phone) 316-697-2627 were: 4½" at 4630' PBTD 4595' Perfs at 4280-4282'	
	1320'.	
	2nd plug pump 360 sx cement from 1320-3' inside and outside casing. Cut off 8 5/8" and	
	4½" casing 3' below ground level.	
	Plugging Propo	sal Received by Paul Luthi
		(TECHNICIAN)
	Plugging Operations attended by Agent?: Al	
	Operations Completed: Hour: 12:30 p.mQay:	
	ACTUAL PLUGGING REPORT Production packer stuck at 4244' - shot off tubing at 4207'	
	1st plug set 42" Cast Iron Bridge Plug at 4195' - spot 10 sx cement on top of CIBP	
	through tubing. Circulated $4\frac{1}{2}$ " casing full of mud. 2nd plug perforated $4\frac{1}{2}$ " casing	
	at 1320' with 4 shots, circulated $4\frac{L_2}{2}$ casing and 8 5/8" annulus with mud - pumped	
	350 sx cement down $4\frac{1}{2}$ " casing and out perfs at 1320' - didn't circulate - tagged	
	cement in 4½" casing at 700'. Loaded 8 5/8" annulus with 17 barrels mud. 3rd plug(over	
	Remarks: Used 60/40 Pozmix 6% gel and DS6 Lite by Dowell.	
	INV	(If additional description is necessary, use BACK of this form.)
	(Vidid / (kkkkkk) observe this plugging.	1 200 110.00
DATE	11-11-06	Signed (FECHNICIAN)
MA' MO" .	15 7 8 1	NOV 1 9 1 FORM CP-2/3
	//-/3	Rev. 01-84

3rd plug perforated $4\frac{1}{2}$ " casing at 350' - circulated $4\frac{1}{2}$ " casing and 8 5/8" annulus with 22 barrels mud - pumped 137 sx DS6 Lite cement down $4\frac{1}{2}$ " casing and circulated out 8 5/8" annulus.