

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-007-00965-00-a2 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Union Pacific Resources Company KCC LICENSE # 06417 ^{6/95}
(owner/company name) (operator's)

ADDRESS P.O. Box 7 - MS/3006 CITY Ft. Worth

STATE TX ZIP CODE 76101-0007 CONTACT PHONE # (817) 877-6530

LEASE Davis Ranch "R" WELL# 1 SEC. 35 T. 34S R. 15 (East West)

- C - W/2 - SPOT LOCATION/QQQQ COUNTY Barber

2640 FEET (in exact footage) FROM (S)/N (circle one) LINE OF SECTION (NOT Lease Line)

1320 FEET (in exact footage) FROM (E)/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE 13 3/8" SET AT 99' CEMENTED WITH 260 SACKS

SURFACE CASING SIZE 8 5/8" SET AT 925' CEMENTED WITH 100 SACKS

PRODUCTION CASING SIZE 4 1/2" SET AT 4884' CEMENTED WITH 75 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 4837'-48'; 4817'-29'

ELEVATION 1527' GL T.D. 4880' PBDT 4868' ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Recommendations from Dodge City KCC office
procedure. _____

RECEIVED
see attached
KANSAS CORPORATION COMMISSION
11-16-1994
NOV 16 1994

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? No IS ACO-1 FILED? Yes

If not explain why? forwarded under separate cover

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Roy Case PHONE# (316) 275-9547

ADDRESS 2790 N. Anderson Rd. City/State Garden City, KS 67846



Kansas Corporation Commission

Joan Finney, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner
Judith McConnell, Executive Director Brian Moline, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

November 16, 1994

Union Pacific Resources Company
P O Box 7 - MS/3006
Fort Worth TX 76101-0007

Davis Ranch "R" #1
API 15-007-00,965
2640 FSL 1320 FEL
Sec. 35-34S-15W
Barber County

Dear Roy Case,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,


David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City KS 67801
(316) 225-6760

PLUGGING CONTRACTOR J.W. Gibson KCC LICENSE # 05866 ^{8/95}
(company name) (contractor's)

ADDRESS P.O. Box 466, Ulysses, Kansas PHONE # (316) 353-1002

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) *see attached letter _____

**PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 11-10-94 AUTHORIZED OPERATOR/AGENT: Cami Minzenmayer Cami Minzenmayer
(signature)

**Plugging fee was paid on 7/13/94 with original intent.

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 16 1994

CONSERVATION DIVISION
WICHITA, KS

Need By:
Date:
Federal X am/pm
2-Day Mail:
Postal Mail:

11-15-94
11-15-94

From: Cami Minzenmayer
P.O. Box 7 - MS 3006
801 Cherry Street
Ft. Worth, TX 76101-0007
(817)877-6530

GOM/OTHER BUSINESS UNIT

Subject: Davis R-1, Davis N-1 "Amended" plugging applic.

Alabama Oil & Gas Commission
PO Box 0
University Station
Tuscaloosa, Alabama 35486

Kansas Conservation Commission
District IV
2301 East 13th
Hays, KS 67601

~~City~~ State Corporation Commission of Kansas
Oil & Gas Conservation Division
200 Colorado Derby Building
202 West First Street
Wichita, KS 67202

New Mexico Conservation Commission
310 Old Santa Fe Trail
Santa Fe, NM 87501-2708

Attn: Chris Bean
Kansas Conservation Commission
District I
302 West McArtor
Dodge City, KS 67801

New Mexico Oil Conservation Commission
District I
1000 W. Broadway
P.O. Box 1980
Hobbs, NM 88241-1980

Kansas Conservation Commission
District II
202 West First, Suite 300
Wichita, KS 67202

New Mexico Oil Conservation Commission
District II
811 South First
P.O. Drawer DD
Artesia, NM 88210

Kansas Conservation Commission
District III
P.O. Box 558
Chanute, KS 66720

UPRC Garden City, KS
Attn: _____

Kenneth King MS 3704

Melanie Dennis MS 3006

Jim Nance MS 3704

Dan Evans MS 3704

Jim O'Malley MS 3704

Thom Holmes MS 3704

Production Accounting MS 2603
Attn: _____

Dave Kyte MS 3006

CJM

Steve Hinshaw
P.O. Box 60770
San Angelo, TX 76906

E & P Records Center A100 old _____
new _____

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 16 1994

CONSERVATION DIVISION
WICHITA, KS

November 15, 1994

Kansas Corporation Commission
Conservation Division
130 South Market, Rm. 2078
Wichita, KS 67202
Attn: Mr. Chris Bean

RE: Well Plugging Applications

~~Davis Ranch "R" #1~~
Sec. 35-34S-15W
Barber County

Davis Ranch "N" #1
Sec. 4-34S-15W
Barber County

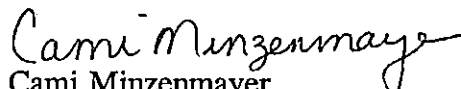
Dear Chris,

Please find enclosed the plugging applications for the above referenced wells. Per our conversation last week, these are the wells we had plugging permits for, but the expiration time had passed. Under Mr. Williams instructions, we are replacing these permits with the expired ones. The plugging fees were paid with the original permits. If UPRC needs to pay fee again, please forward an invoice to me. After receiving verbal approval from the Dodge City District Office, the referenced wells were plugged last week.

If you have any questions, please call me at (817) 877-6530.

Sincerely yours,

UNION PACIFIC RESOURCES COMPANY


Cami Minzenmayer
Regulatory Analyst

:CM

enclosures

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 16 1994

CONSERVATION DIVISION
WICHITA, KS

CHAMPLIN PETROLEUM COMPANY
CHRONOLOGICAL REPORT
DAVIS RH R 1

PAGE: 1
DATE: 01/10/95

RECEIVED
OPERATION DIVISION
59917 L MJC
WARRANTY KANSAS
OPERATION DIVISION

AETNA (DEV)
DAVIS RH R 1 (05460) 11-07-94 1RPT
(SW/NW 35-34S-15W)
BARBER COUNTY, KS
WORKOVER (EXPENSE)
PLUG AND ABANDON
LDA # 02344-60
LLN # KS1-122
API # 1500700000

11-07-94
PBSD 4869'

11-10-94
MIRU JW GIBSON DD/D. WELL DEAD RBP @ 4741. POH W/151 JTS 2 3/8 TUB
SDFN.

COST RIG 945
CONSULTANT 180 EDC 1125
ECTS 1125

	GROSS	NET
COMMITTED:	0	0
EST COST TO DATE:	1,125	0
EST FINAL COST:	0	0

11-11-94
FILL HOLE W/WATER. RU MERCURY W.L. RIH DUMP 25 SACKS CEMENT ON RBP @
4741. RIH W/CASING CUTTER & CUT CASING @ 3490. CASING CAME FREE.
RD MERCURY. POH W/107 JTS 4.5" - 9.4" CASING 3452' RECOVERED. SHORT
PIECE ABOVE 12.30 SHORT PIECE BELOW 11.60. 12.00 KB = 3487.90.

PIPE DEPTH OF CUT.SDFN. RELEASE RIG RIG 1413
TOOLS 969 MERCURY 1350
CLARK 273 EDC 4005
ECTD 5130

	GROSS	NET
COMMITTED:	0	0
EST COST TO DATE:	5,130	0
EST FINAL COST:	0	0

11-12-94
DIG OUT WELL HEAD. WELD 8 5/8 TO 13 3/8 IN ORDER TO PLUG WELL.
SDFN

CLARK 133 EDC 133
ECTD 5263

11-14-94
RIG HALCO TO PLUG. PUMP 10 SACKS JELL, PUMP 50 SACKS 40/60 POZ MIX
CEMENT W/2% GEL., PUMP 10 SACKS JELL SPACER, PUMP 125 SACKS 40/60

CHAMPLIN PETROLEUM COMPANY
CHRONOLOGICAL REPORT
DAVIS RH R 1

PAGE: 2
DATE: 01/10/95

RECEIVED
STATE CORPORATION COMMISSION
JAN 17 1995
CONCRETE DIVISION
KINGSTON, KENTUCKY

11-14-94 (CONT)

POZ MIX W/ 2% GEL. PRESSURED TO 1000 PSIG. ISP 850 PSIG. PUMP 150
SACKS 40/60 POZ MIX W/2% GEL DOWN 13 3/8. SHUT IN WELL. RIG DOWN
HALCO. WELL PLUGGED. STEVE PFEIFER KCC DIDGE CITY WITNESS ON
LOCATION. CONS 205
HALCO 3750 CLARKS 300
CLARKS 403 EDC 4703
ECTD 9966

	GROSS	NET
COMMITTED:	0	0
EST COST TO DATE:	9,966	0
EST FINAL COST:	0	0

11-28-94

FINAL REPORT

CUT OFF CEMENTING HEADS. CHECK CEMENT IN CASING LESS
THAN 10' BELOW CELLAR. CAP CASING W/STEEL PLATE BACK FILL CELLAR.
WELL PLUGED AND ABANDON. CLARK 190
MARKS 135 EDC 325
ECTD 10291 ESTIMATED TO RELCAIM LOCATION \$1000
TOTAL COST \$11,291. VALUE OF ALVAGED EQUIPMENT SOLD
107 JTS OF 4.5 CASING SOLD TO GORDON PENNEY(4142 + 1806 = 5948)
151 JTS OF 2 3/8 TUBING SOLD TO GORDON PENNEY (1806).
SEPARATOR-NATIONAL 46 X 54 X 10. SER 416476 JUNK NO VALUE.

	GROSS	NET
COMMITTED:	0	0
EST COST TO DATE:	11,291	0
EST FINAL COST:	0	0