

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-007-00102 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Union Pacific Resources Company KCC LICENSE # 06417 ^{6/95}
(owner/company name) (operator's)

ADDRESS P.O. Box 7 - MS/3006 CITY Fort Worth

STATE Texas ZIP CODE 76101-0007 CONTACT PHONE # (817) 877-6530

LEASE Davis Ranch "N" WELL# 1 SEC. 4 T. 34S R. 15 (East/West)

- NE - SE - SW SPOT LOCATION/XXXX COUNTY Barber

990 FEET (in exact footage) FROM (S)/N (circle one) LINE OF SECTION (NOT Lease Line)

330 FEET (in exact footage) FROM (E)/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE 13 3/8" SET AT 290' CEMENTED WITH 250 SACKS

SURFACE CASING SIZE 8 5/8" SET AT 1198' CEMENTED WITH 75 SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 4845' CEMENTED WITH 125 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 4770'-74'; 4761'-65'; 4719'-25'

ELEVATION 1651' GL T.D. 4880' PBSD 4835' ANHYDRITE DEPTH
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Recommendation from Dodge City KCC office. See attached procedure.

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(If additional space is needed attach separate page) NOV 16 1994

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? No IS ACO-1 FILED YES
CONSERVATION DIVISION
WICHITA, KS

If not explain why? forwarded under separate cover

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Roy Case PHONE# (316) 275-9547

ADDRESS 2790 N. Anderson Rd. City/State Garden City, KS 67846

PLUGGING CONTRACTOR J.W. Gibson KCC LICENSE # 05866
(company name) (contractor's)
ADDRESS P.O. Box 477, Ulysess, KS PHONE # (316) 353-1002
PROPOSED DATE AND HOUR OF PLUGGING (If Known?) *see attached letter

**PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 11-10-94 AUTHORIZED OPERATOR/AGENT Cami Minzenmayer / Cami Minzenmayer
(signature)

**Plugging fee was paid on 7/13/94 with original intent.

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CONSERVATION DIVISION
WICHITA, KS



Kansas Corporation Commission

Joan Finney, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner
Judith McConnell, Executive Director Brian Moline, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

November 16, 1994

Union Pacific Resources Company
P O Box 7 - MS/3006
Fort Worth TX 76101-0007

Davis Ranch "R" #1
API 15-007-00,965
2640 FSL 1320 FEL
Sec. 35-34S-15W
Barber County

Dear Roy Case,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

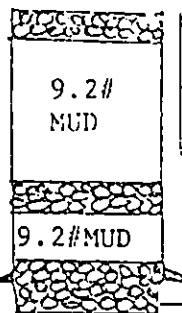
David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City KS 67801
(316) 225-6760

10 sx cement plug
@ 40' from surface

13-3/8" @ 200'
50 sx cement plug
from 500'-400'

8-5/8" @ 925'



50 sx cement
plug @ 950'

9.2#
MUD

T.O.C. @ 4450'

25 sx cement plug ---
on top of RBP @ 4745'

Top of RBP 4745'

Miss perfs ---

4817'-4829'

Miss perfs ---

4837'-4848'

PBTD @ 4269'

4-1/2" @ 4883'

T.I. 4284'

UNION PACIFIC RESOURCES COMPANY

DAVIS RANCH " R " #1
C-W/2 Sec. 35- T34S- R15W
Barber Co; Kansas

PROPOSED WELL SCHEMATIC -----
----- PROPOSED P. & A. PROCEDURE

Lower 2-3/8 tbg & stack out on RBP @ 4745'

POH- 4-1/2 csg, @ least 600', -- 1000' would be better!

Tie on to 2-3/8 tbg, circ crude & s/w out of 4-1/2 from 4745' w/ 9.2# mud

Pump 25 sx cement on top of RBP @ 4745'

Pull 2-3/8 tbg up to 950' & pump 50 sx cement plug

Pull 2-3/8 tbg up & pump 50 sx cement plug from 500'-400'

Pull tbg up & pump 10 sx cement plug @ 40' from surface

Tie onto 8-5/8 Surface pipe, try to pump into it, if can, then pump 100 sx CLASS A cement

Cut off 8-5/8 Surface pipe 4' below Ground Level

Cap w/ I.D., etc.

Clean up loc. -- Move off

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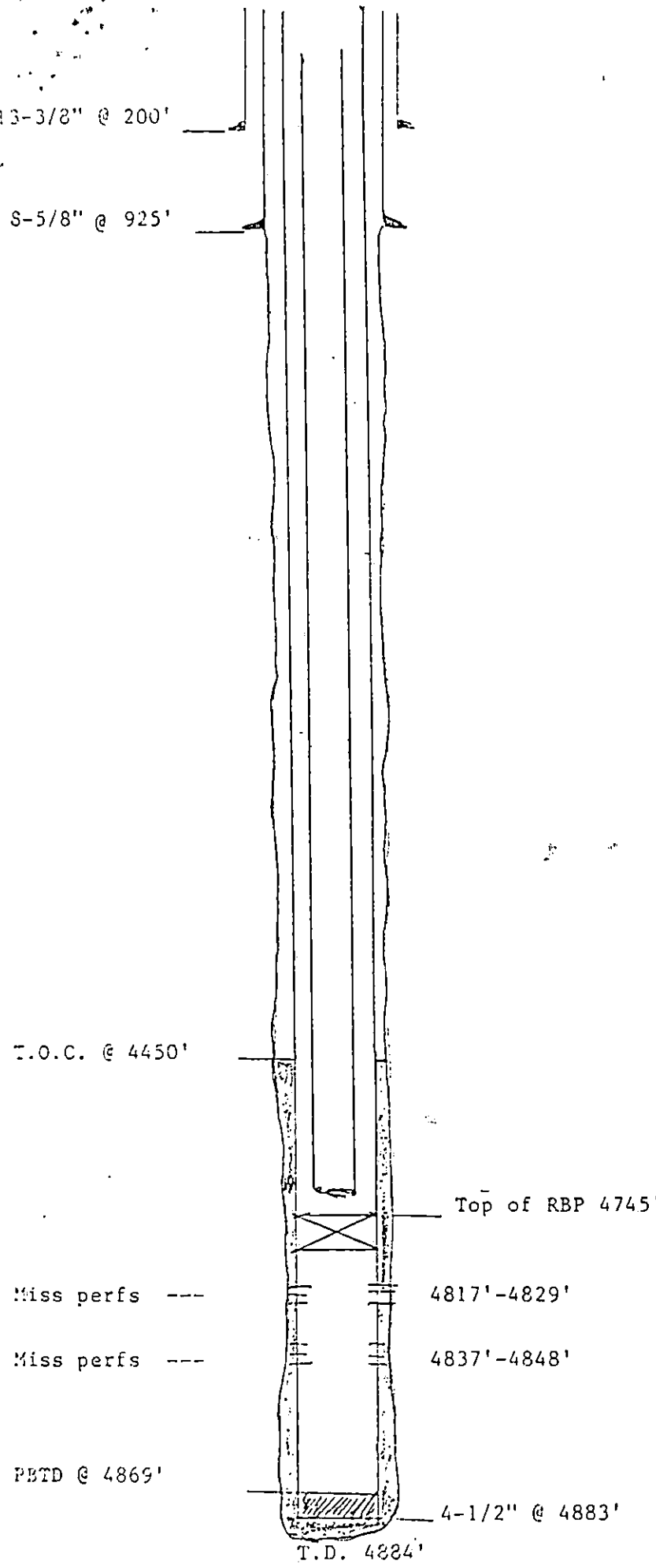
JUL 13 1994

CONSERVATION DIVISION
WICHITA, KS

UNION PACIFIC RESOURCES COMPANY

DAVIS RANCH " R " #1
C-W/2 Sec. 35- T34S- R15W
Barber Co; Kansas

CURRENT WELL SCHEMATIC



152 jts 2-3/8" tbg open end @ 4714'

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NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

November 16, 1994

Union Pacific Resources Company
P O Box 7 - MS/3006
Fort Worth TX 76101-0007

Davis Ranch "N" #1
API 15-007-00,102
990 FSL 330 FEL
Sec. 04-34S-15W
Barber County

Dear Roy Case,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

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Sincerely,


David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City KS 67801
(316) 225-6760

PROCEDURE FOR PLUGGING AND ABANDON

DAVIS RANCH "N" #1

06-29-94

1. Fill hole with sand from PBD to 4670. 50' over perms. Place 5 sacks cement over sand with dump bailer.
2. Pull casing from free point. Mix 300 #'s hulls, 10 sacks jell, 50 sacks 60/40 POZ/Mix cement 6% jell, pump down hole. Mix 10 sacks jell, 100 #'s hulls pump ahead 8 5/8" wiper plug. Follow with 125 sacks 60/40 POZ/Mix.

ALTERNATE METHOD

1. Fill hole with sand from PBD to 4670 - 50' above perms. Pump casing full of 65/30 POZ/Mix with 8% jell.
2. Pump 125 sacks cement down 8 5/8".
3. Cap 8 5/8" and 5 1/2".

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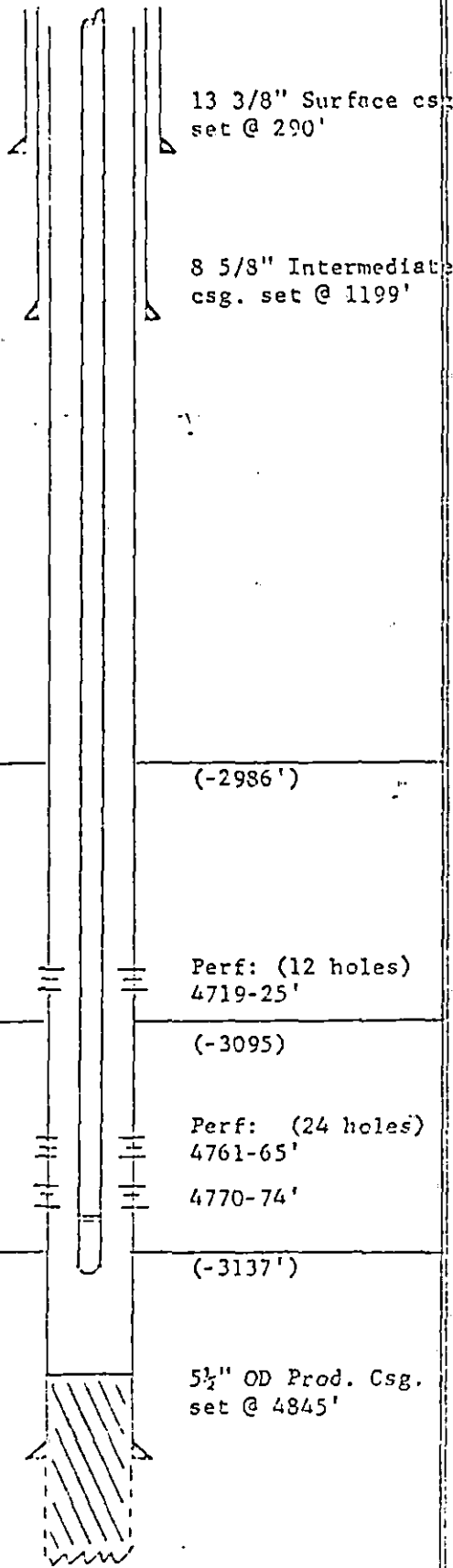
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WICHITA, KS

RLC/amf

SKETCH

Show all casing strings, tubing strings, rod strings, and their O. D. sizes, plug back depth, total depth, casing seat, perforations, liner, screen, packer, and tubing anchor, etc. Show location of equipment in tubing string, junk in the hole, name of producing formations, pumping equipment, etc. All measurements below should be rounded off to nearest feet.



CTD @ 4880'

RECORD

Give detailed casing, tubing, and rod and pump setting below. Show depth to top of items, such as pump, packer, landing nipples, safety joint, tubing anchor, and restrictions in tubing, etc. Give information on how to release packer.

TUBING RECORD

Zero to top of tubing	3.70'
152 jts. 2 3/8" OD tubing	<u>4777.13</u>
Top of S.N.	4780.83
S.N.	1.10
12' sub	<u>12.03</u>
Tbg. set @	4794.93

Top
Marmaton: 4640'

(-2986')

Top
Cherokee: 4749'

Perf: (12 holes)
4719-25'

(-3095)

2 3/8" Tubing
set @ 4794'

Perf: (24 holes)
4761-65'

4770-74'

Top
Miss: 4791'

(-3137')

FBTD: 4835'

5 1/2" OD Prod. Csg.
set @ 4845'

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