STATE OF KANSAS KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 South Market - Room 2078 Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM

(PLEASE TYPE FORM and File ONE Copy)

op
API # 15-007-00102 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.
WELL OPERATOR _Union Pacific Resources Company KCC LICENSE #06417 \(\sqrt{9} \) \(\sqrt{0}
ADDRESS P.O. Box 7 - MS/3006 CITY Fort Worth
STATE _Texas ZIP CODE 76101-0007 CONTACT PHONE # (817) _877-6530
LEASE Davis Ranch "N" WELL# 1 SEC. 4 T. 34S R. 15 (East West)
- NE - SE - SW SPOT LOCATION/QQQQ COUNTY Barber
990 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)
330 FEET (in exact footage) FROM EVW (circle one) LINE OF SECTION (NOT Lease Line)
Check One: OIL WELL GAS WELL D&A _X SWD/ENHR WELL DOCKET#
CONDUCTOR CASING SIZE 13 3/8" SET AT 290' CEMENTED WITH 250 SACKS
SURFACE CASING SIZE 8 5/8" SET AT 1198' CEMENTED WITH 75 SACKS
PRODUCTION CASING SIZE <u>5 1/2"</u> SET AT <u>4845'</u> CEMENTED WITH <u>125</u> SACKS
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 4770'-74'; 4761'-65'; 4719'-25'
ELEVATION 1651' GL T.D. 4880' PBTD 4835' ANHYDRITE DEPTH (Stone Corral Formation)
CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE
PROPOSED METHOD OF PLUGGING Recommendation from Dodge City KCC office. See attached
procedure. KANSAS CORPORATION COMMISSION
NOV 1 6 1994
(If additional space is needed attach separate page)
is well log attached to this application as required? <u>No</u> is aco-1 \$315EBYATION_BIYISION WICHITA, KS
If not explain why?forwarded under separate cover
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. $55-101~{ m et.}~{ m seq.}$ AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
Roy Case PHONE# (316) 275-9547
ADDRESS 2790 N. Anderson Rd. City/State Garden City, KS 67846



Kansas Corporation Commission

Joan Finney, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner
Judith McConnell, Executive Director Brian Moline, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

November 16, 1994

Union Pacific Resources Company P O Box 7 - MS/3006 Fort Worth TX 76101-0007 Davis Ranch "N" #1 API 15-007-00,102 990 FSL 330 FEL Sec. 04-34S-15W Barber County

Dear Roy Case,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

Production Supervisor

District: #1 304 W. McArtor Dodge City KS 67801 (316) 225-6760

	PLUGGING CONTRACTOR J.W. Gibson	KCC LICENSE #05866 7
•	(company name)	(contractor's)
•	ADDRESS P.O. Box 477, Ulysess, KS PHONE # (316)	353-1002
	PROPOSED DATE AND HOUR OF PLUGGING (If Known?)*see attached	<u>letter</u>
¥	*PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTE	ED BY OPERATOR OR AGENT
	DATE: 11-10-94 AUTHORIZED OPERATOR/AGENT (Si	/Cami Minzenmayer
*	*Plugging fee was paid on 7/13/94 with original intent.	,

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KANSAS CORPORATION COMMISSION

NOV 1 6 1994

CONSERVATION DIVISION WICHITA, KS



November 15, 1994

Kansas Corporation Commission Conservation Division 130 South Market, Rm. 2078 Wichita, KS 67202

Attn: Mr. Chris Bean

RE: Well Plugging Applications

Davis Ranch "R" #1 Sec. 35-34S-15W Barber County DavisaRandhunu (1)
Sec. 4-34S-15W
Barber County

Dear Chris,

Please find enclosed the plugging applications for the above referenced wells. Per our conversation last week, these are the wells we had plugging permits for, but the expiration time had passed. Under Mr. Williams instructions, we are replacing these permits with the expired ones. The plugging fees were paid with the original permits. If UPRC needs to pay fee again, please forward an invoice to me. After receiving verbal approval from the Dodge City District Office, the referenced wells were plugged last week.

If you have any questions, please call me at (817) 877-6530.

Sincerely yours,

UNION PACIFIC RESOURCES COMPANY

Camu N lingenmay
Cami Minzenmayer
Regulatory Analyst

:CM

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NOV 16 1994

UNION PACIFIC RESOURCES COMPANY

From:

Cami Minzenmayer P.O. Box 7 - MS 3006 801 Cherry Street

Ft. Worth, TX 76101-0007

(817)877-6530

Need By:
Date:
Federal X am/pm
2-Day Mail:
Postal Mail:

11-15-94_
11-15-99

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Subject:	_ Daus	<u>-1 Jaws</u>	10-1	· Umenaed !	broding abbr				
	Alabama Oil & Gas C	ommission		Kansas Conservation (Commission				
	PO Box 0			District IV					
	University Station			2301 East 13th	•				
	Tuscaloosa, Alabama 3	5486	Hays, KS 67601						
oria	State Corporation Con	nmission of Kansas		New Mexico Conservat	tion Commission				
7	Oil & Gas Conservation		310 Old Santa Fe Trail						
J	200 Colorado Derby Bu		Santa Fe, NM 87501-2708						
	202 West First Street	5							
	Wichita, KS 67202	$\overline{}$							
	Attin: Chris	Bean	New Mexico Oil Conse	rvation Commission					
	Kansas Conservation (District I						
	District I			1000 W. Broadway					
	302 West McArtor			P.O. Box 1980					
	Dodge City, KS 67801			Hobbs, NM 88241-198	0				
	Kansas Conservation (Commission		New Mexico Oil Conse	rvation Commission				
	District II		District II	vation Commission					
	202 West First, Suite 30	00		811 South First					
	Wichita, KS 67202			P.O. Drawer DD					
	, 110 0, 200			Artesia, NM 88210					
	Kansas Conservation (Commission		7111031a, 11111 00210					
	District III								
	P.O. Box 558								
	Chanute, KS 66720								
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	UPRC Garden City, KS			Kenneth King	MS 3704				
	Attn:	<u> </u>		Y' \T	3.40.0004				
	Melanie Dennis	MD 2006		Jim Nance	MS 3704				
	Meiaine Dennis	MS 3006	•	Tim O'Mallau	MC 2704				
	Dan Evans	MS 3704		Jim O'Malley	MS 3704				
	Dali Evalis	1913-370-4		Production Accounting	MS 2603				
	Thom Holmes	MS 3704		· · · · · · · · · · · · · · · · · · ·	MS 2003				
	Thom Monnes	1913 3704	1	Attn:	_				
	Dave Kyte	MS 3006		СЈМ					
	Steve Hinshaw			E & P Records Center	A100 old				
	P.O. Box 60770				new				
	San Angelo, TX 76906								

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NOV 1 6 1994

CONSERVATION DIVISION WICHITA, KS

CHAMPLIN PETROLEUM COMPANY CHRONOLOGICAL REPORT DAVIS RH N 1

PAGE: 1 DATE: 01/10/95

AETNA (DEV) DAVIS RH N 1 (05398) 11-07-94 1RPT (SE/SW 4-34S-15W) BARBER COUNTY, KS WORKOVER (EXPENSE) PLUG & ABANDON LDA # 02344-60 LLN # KS1-109 API # 1500700000

11-07-94 MIRU. JW GIBSON WELL SERVICE. COULD NOT UNSEAT PUMP. BACKED OFF RODS, GOT GOOD BREAK SHUT DOWN WELL HAD 1500 PSIG WOULD NOT BLOW SDFN. RIG 1510 DOWN DRY. CONSUL 305 EDC 1815 ECTD 1815

GROSS NET COMMITTED: 0 ٥ 1,815 0 EST COST TO DATE: EST FINAL COST: 0 0

11-08-94 RIG CLARK TO KILL WELL PUMP 80 BBS WATER. POH W/189 3/4" RODS & SUBS POH W/152 JTS 2 3/8" TUBING SN & MA. SDFN. 143 RIG 1374 CLARK BH 305 EDC CONSUL 1822 ECTD 3637

11-09-94 CASING #400 PSIG. PUMP 110 BBS WATER BLEW DOWN. RU MERCURY WLS SET CIBP @ 4660. PUMP 2 SACKS CEMENT ON TOP OF PLUG. PICKED UP ON CASING FOOTING UNDER RIG GAVE WAY @ 60000#. RIG DOWN MOVE RIG. PICK UP FOOTING GAVE WAY AGAIN. CUT CASING @ 2046. POH W/43 JTS. DARK. SDFN. RIG 1570 CLARK WATER 393 MERCURY 2810 305 EQUIP 664

CONCUL 5742 ECTD 9379 EDC

11-10-94 PULL REST OF CASING 24 STS. TOTAL RECOVERED 67 JTS 5.5 14.00 LB CASG MOVE RIG TO DAVIS R. SDED. RIG 649 133 CONSULA CLARK 125 907 ECTD % EDC 10286

COMMITTED : NET ٥ EST COST TO DATE 0 0

CHAMPLIN PETROLEUM COMPANY CHRONOLOGICAL REPORT DAVIS RH N 1

PAGE: 2 DATE: 01/10/95

11-14-94

MIRU. HALCO. HOOK TO 8 5/8 START PUMPING HULLS DOWN ALMOST IMMEDIATE BROKE CIRCULATION OUT 13 3/8. STEVE PFEIFER KCC REQUEST RUN TBG

TO SPOT PLUGS. COULD NOT GET RIG. SDFD.

CONS 125 CLARK HAULING 396

CLARK WATER 403 CLARK CLEAN TANKS 763 11973

EDC 1687 ECTD

GROSS NET COMMITTED: ٥ 0 EST COST TO DATE: 11,973 0 EST FINAL COST: ٥ 0

11-15-94

MIRU JW GIBSON RIG. RIH W/2 3/8 TUBING TO 1224. BROKE CIRCULATION ON WAY IN @ 500' TO CIRCULATE OUT COTTON SEED HULLS. SPOT 50 SACKS 40/60 POZ MIX CEMENT @ 1224. PUH TO 500' BEGAN TO PUMP CEMENT TO FILL HOLE BUT DID NOT GET CIRCULATION. PUMP 54 SACKS 60/40 POZ MIX. PUH TO 250 PUMP 88 SACKS 40/60 CEMENT HAD CEMENT CIRCULATION TO SURFACE. TIE HALCO TO 13 3/8 PUMP 133 SACKS 60/40 POZ MIX HAD 100PSIG. SHUT IN @ 100 PSIG. WELL PLUGGED. RIG DOWN-MOVE OUT. 000 RIG 944 CLARK WATER 1101 CLARK VAC HALCO

3750 CONSUL 250 CLARK HAULING CLARK WATER 315 EDC 7386 ECTD 19359

GROSS NET COMMITTED: ٥ Ω EST COST TO DATE: 19.359 0 EST FINAL COST: 0 0

11-28-94

FINAL REPORT

CUT OFF CEMENTING HEADS. CHECK CEMENT IN CASING LESS THAN 10' BELOW CELLAR. CAP CASING W/STEEL PLATE. BACK FILL CELLAR. WELL PLUGGED AND ABANDON. ROY L CASE. CLARK = 190/MARKS = 135/EDC = 325 /ECTD = 19684 ESTIMATE TO RECLAIN LOCATION \$1000 TOTAL COST 20.684. VALUE OF SALVAG ED EQUIPMENT SOLD. 189-3/4 RODS = 470 SOLD TO PENNEY.44JTS 2 3/8 TUBG =532. SOLD TO PENNEY. PARKERSBURG 114 PUMPING UNIT = 2500. SOLD TO PENNEY. HEATER TREATER CONT 4 X 20 SER #1179 SOLD TO PENNEY. = 250. NATIONAL TANK 10 X 12 SER #30310 SOLD TO PENNEY. = 500

NATIONAL TANK 10 X 12 SER #3479

SOLD TO PENNEY = 500. SEPARATOR NATIONAL 2 X 11 SER 41822.

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