* 7	STATE OF	KANSAS '
STATE	CORPORATION	COMMISSION

WELL PLUGGING RECORD

Give All Information Complete	ely		_	_				
Make Required Affidavit		Barber				34 Rge. 15 E/W		
Mail or Deliver Report to	Location	Location as "NE/CNW4SW4" or footage from lines						
Conservation Division	 _		NW N	<u> </u>				
State Corporation Comm.		Lease Owner Raymond Oil Co., Inc.						
245 North Water		Lease Name Davis Ranch I #1 Well No.						
Wichita, KS 67202	_	Office Address Wichita, Kansas 67202						
	Charact	ter of Wel	1 (Comp	leted as C	Dil, Gas o	r Dry Hole)		
	Doto W	Date Well completed 19						
		Application for plugging filed 19						
		ugging approved 19						
Plugging commenced12/20/77								
Plugging completed 3/17/78								
· ! ! !		_				g formation		
 				deple	-			
	If a producing well is abandoned, date of last production							
<u> </u>	Vas per	rmission c	brained	from the	Conservat	ion Division or		
Locate well correctly on above Section Plat					mmenced?			
Name of Conservation Agent wh					Owens			
Producing formation	-	oth to top		ottom	Total De	pth of Well 4779		
Show depth and thickness of a								
DECEIVED	·					•		
OIL, CASPOR WATER CRECORDS	<u></u>					CASING RECORD		
FORMATION	CONTENT	. FROM	ТО	SIZE	או זטין	PULLED OUT		
MAR 2 1 1978	(22)1120.	. I'MOM	- <u></u> -	8-5/8	879	·		
3-21-1970			 	5½"	4777	1291 t		
PONSERVATION, DIVISION		 	 		 			
Wichita, Kansas		 	1	 -	1	 		
			 	<u> </u>	 	•		
plugs were used, state the chefet for each p		ame and de	pth pla	ced, from_		feet to		
Tried to kill well, pumped	40 Backs ceme	ent on bot	tom. Ci	c.ked bol	found t	on of domest		
at 3800, got weight caught	at 3100 w	rked weig	ht loose	Tried	to load bo	le with water		
pumped 160 bbls. Casing wo	ould not hold	water. C	hecked b	ole ot	down to 63	O' hailer would		
nog go down. Shot pipe at	2810', pipe p	arted, pu	11ed 20	joints.	Set rock b	ridge at 4201 and		
ran 2 sacks ceme	ent. Ran 64ya	ards ready	mix.	<u></u>		22080 22 120 4110		
PLUGGING COMPLETE.	 -							
								
(If additional				BACK of	this sheet	t)		
Name of Plugging Contractor VOTH CASING PULLING CHASE, KANSAS								
		,						
STATE OF	ANSAS COUNT	TY OF R	ICE			58.		
8	WALTER VOTH	·	(emplo	yee of own	er) or (o	wner or operator)		
of the above-described well, I	peing first d	uly sworn	on oath	, says: T	That I hav	e knowledge of		
the facts, statements, and mar	tters herein of true and con	contained rrect. So	and the help m	log of the God.	e above-d	escribed well		
	(St a)	nature)	- 4	1.10	, 1/12			
	(OTB)			ASE, KANSA	- aun	и		
	,		Uh		ddress)	<u>.</u>		
SUBSCRIBED AND SWORN TO 1	efore me this	s 31st	day	_	in.	, 1978		
	mo till			<u>ة ل</u> د ـــــــــــــــــــــــــــــــــــ	*****	, ±3/0		
	Cas during			• •				
F10.	ATARGARET M				No	tary Public.		
My commission expires	My Comm. Exp. Fe	b. 15, 1979				- -		
- T		-						

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY Wichita, Kansaş 508 East Murdock,



CHAMPLIN OIL & REFINING CO. Company-Farm. Davis Ranch "I" No. 1

R. 15W SEC. 23 T, 34 NW NE NW

Total Depth. 4779*

Comm. 6-2-61

Comp. 6-23-61

Shot or Treated.

Contractor. Hw30, Inc.

Issued. 10-7-61

County

Elevation. 1595 DP

Barber KANSAS

CASING:

13 3/8" 201' cem w/225 sx.

8 5/8" 879.45! cem w/100 sx. 4777.91 cem w/50 sx. 5 1/2"

Production. 2,800,000 CFG

Figures Indicate Bottom of Formations.

top soil 120 red bed & shells 770 red bed 883 Reaming to 12 1/4" 201 to 880 shale & shells 1880 2080 lime & shale lime 2185 lime & shale 2840 shale & shells 2925 shale & lime 3040 lime & shale 3095 shale & shells 3195 shale & lime 3350 shale & shells 3430 shale & lime 3695 shale & shells 3795 shale & lime 3960 lime & shale 4130 shale & lime 4140 lime 4162 lime & shale 4215 lime 4260 lime & shale 4290 11me 4778 RED 1ime 47.79 Total Dapth

TOPS: BLECTRIC

Heebner 3930 Toronto 3943 3962 Douglas Lansing-Kansas City 4138 Base Kansas City 4629

Marmaton 4641 Cherokee 4740 Mississippian 4751

DST #1 4738-4778', op 2 hrs, gas to surf. in 4 mins. Gauged 240 MCFG immediately 206 MCFG/10 min, 206 MCFG/20 min. 196 MCFG/30 min & stabilized to end of

Perforated 4754-4766' w/2 shots per foot. Treated: 500 gal. mud acid at 700#.

RECEIVED COMMISSION STATE CORPORATION

DEC 15 1977 CONSERVATION DIVISION Wichita, Kansas