

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas 67202

WELL PLUGGING RECORD

Barber County, Sec. 36 Twp. 34 Rge. 13 (E) (W) X  
Location as "NE/CNWxSWx" or footage from lines SW/SE/NE  
Lease Owner Bachus Oil Co.  
Lease Name Blanche Sterling Well No. "C" - 2  
Office Address 721 East Central Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole)  
Date well completed 19\_\_\_\_  
Application for plugging filed 19\_\_\_\_  
Application for plugging approved 19\_\_\_\_  
Plugging commenced 10-16-71 19\_\_\_\_  
Plugging completed 10-23-71 19\_\_\_\_  
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. R. Biberstein  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4880 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	321	None
				4 1/2	4879	4025.09'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Dumped sand to 4800' and 4 sacks cement. Shot casing at 4000 ft. Pulled a total of 147 joints of 4 1/2 inch casing. Pushed a plug to 260 ft. and dumped a rock bridge. Cut off casing head and dumped 4 yards readymix concrete to surface.

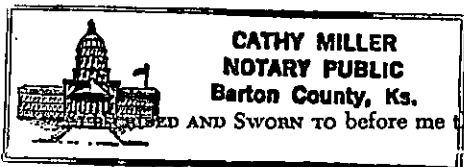
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CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Rockhold Engineering, Inc.  
Address Box 698 Great Bend, Kansas 67530

STATE OF Kansas COUNTY OF Barton, ss.  
James W. Rockhold (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James W. Rockhold James W. Rockhold  
Box 698 Great Bend, Kansas 67530



4th day of November, 1971

Cathy Miller  
Cathy Miller Notary Public.

My commission expires September 4, 1971

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

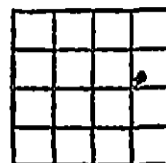
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Company- CHIEF DRILLING CO.  
Farm- Blanche Sterling No. 2

SEC. 36 T. 34 R. 13W  
SW SE NE

Total Depth. 4880'  
Comm. 9-13-57 Comp. 10-1-57  
Shot or Treated.  
Contractor. Gene Walker, INC.  
Issued. 4-11-59

County Barber  
KANSAS



CASING:  
8 5/8" 315' cem w/200 sx.  
4 1/2" 4879' cem w/200 sx.

Elevation. 1472' DF

Production. 37 BOPD

Figures Indicate Bottom of Formations.

red bed & line	105
shale & red bed	316
red bed	369
red bed & shells	1750
lime (broken)	1835
lime	2160
Florence Flint	2170
shale	2180
brown lime	2235
lime	2535
lime & shale	2690
shale & lime streaks	2870
shale	2995
lime & shale	3235
shale	3340
shale & lime shells	3465
lime & shale	3480
lime	3645
sand	3665
sand & shale	3775
lime & shale	3830
lime	4090
sand	4100
lime	4807
Mississippi lime	4880
Total Depth	

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TOPS:  
Elgin Sand 3637  
Heebner 3850  
Toronto 3883  
Douglas 3924  
Lansing 4068  
Base Kansas City 4626  
Cherokee 4760  
Mississippi 4808

DST #1 4809-4840', op 1½ hrs, good blow,  
gas to surf. in 60 min. rec. 100' oil  
cut mud; 150' heavy oil cut mud; IBHP  
1850#/30 min, FBHP 600#/30 min., still  
bldg. IFP 100#, FFP 150#.

DST #2 4839-4865', op 1½ hrs, fair blow  
thruout, rec. 40' oil cut mud; 1200' gas  
in DP, IBHP 790#/30 min, FBHP 200#/45 min.  
IFP - FFP 0#.