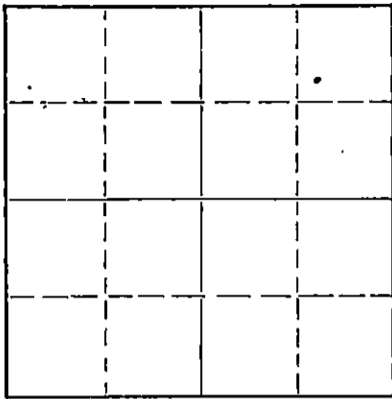


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Barber County, Sec. 36 Twp. 34 Rge. (E) 13 (W)  
Location as "NE/CNW/SW" or footage from lines G SW NE NE  
Lease Owner The Atlantic Refining Company  
Lease Name Blanche Sterling Well No. 1  
Office Address 830 Kennedy Building, Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed 12-18 19 55  
Application for plugging filed 12-18 19 55  
Application for plugging approved 12-18 19 55  
Plugging commenced 12-19 19 55  
Plugging completed 12-19 19 55  
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Rives, Pratt, Kansas  
Producing formation Depth to top Bottom Total Depth of Well Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Mississippian		4805	TD	8-5/8"	240.60'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Set cement plug from 4880-4680' with 61 sacks Victor regular cement. Set HOWCO rubber plug on HOWCO wire line at 240'. Pumped 35 sacks of cement on top. Top of cement at 130'. Set HOWCO rubber plug on wire line at 60' and circulated 19 sacks cement to surface. Top plug on bottom at 2 p.m., 12-19-55.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Corbett Drilling Company  
Address P. O. Box 4206, Tulsa, Oklahoma

STATE OF Oklahoma, COUNTY OF Tulsa, ss.  
J. E. Hellinghausen (employee of owner) or (owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. E. Hellinghausen J. E. Hellinghausen  
Regional Drilling Mgr.  
830 Kennedy Building, Tulsa, Oklahoma  
(Address)

SUBSCRIBED AND SWORN TO before me this 21st day of December, 19 55

My commission expires 4-6-59

Handwritten Signature Notary Public.

PLUGGING  
FILE SEC 36 T 34 R 13W  
BOOK PAGE 25 LINE 27

12-25-55

THE ATLANTIC REFINING COMPANY

WELL RECORD

Company Operating: The Atlantic Refining Company, 830 Kennedy Building, Tulsa, Oklahoma.

Well Name: Blanche Sterling No. 1. Location: C SW NE NE of 36-34-13W, Barber Co., Kansas.

Contractor: Corbett Drilling Company, P. O. Box 4206, Tulsa, Oklahoma.

Drilling Commenced: 11-24-55. Completed: 12-16-55.

Total Depth: 4881'. Initial Production: Dry Hole P&A 12-19-55.

Elevations: 1486' RKB; 1483' DF; 1476' GL.

Casing Record: Set 6 joints of 8-5/8" O.D. 22.7# Spiral Weld casing at 253' with 250 sacks regular Victor cement, 1% calcium chloride added.

FORMATION RECORD

0 - 223 surface	3825 - 3905 shale
223 - 258 shale	3905 - 4155 shale & lime
258 - 1820 shale & shells	4155 - 4330 lime
1820 - 1865 lime	4330 - 4538 lime & shale
1865 - 2060 lime & shale	4538 - 4541 lime
2060 - 2350 lime	4541 - 4693 lime & shale
2350 - 2485 lime & shale breaks	4693 - 4700 lime
2485 - 2680 lime & shale	4700 - 4716 lime & shale
2680 - 3025 shells & shale	4716 - 4720 black shale
3025 - 3305 shale & lime	4720 - 4744 lime
3305 - 3503 lime	4744 - 4748 black shale
3503 - 3535 sandy lime	4748 - 4755 lime
3535 - 3635 shale	4755 - 4775 lime & shale
3635 - 3735 sand	4775 - 4851 - coring
3735 - 3825 sand, sdy. lime & shale	4851 - 4881 lime

DST #1 4821-51: Tool open 1 hr., recovered 300' heavily oil & gas cut mud. BHPSI 470#/20 min.  
DST #2 4850-81: Tool open 1 hr., recovered 220' slightly gas cut mud, no free gas. 225#/20 min.

FORMATION TOPS

Mississippian, 4805'

This is to certify that to the best of my knowledge the above is a correct copy of the log of the well drilled at the above location.

*J. E. Hellinghausen*

J. E. Hellinghausen  
Regional Drilling Manager

Subscribed and sworn to before me this 21st day of December, 1955.

My commission expires 4-6-59.

*Wanda Davis*  
Wanda Davis, Notary Public

PLUGGING  
FILE SEC 367 39 R 13W  
DECK PAGE 25 LINE 27

REGISTRY DIVISION  
TULSA, KANSAS