

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CARD MUST BE TYPED

CARD MUST BE SIGNED

Starting Date: 10-25-84
month day year 3:50

API Number 15- 151-21,507-00-00

OPERATOR: License # 5087
Name Texas Energies, Inc.

..... C NE SW Sec 18 Twp 29 S, Rge 12 East
(location) West

Address P.O. Box 947
City/State/Zip Pratt, Kansas 67124

..... 1980 Ft North from Southeast Corner of Section
..... 3300 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Contact Person Brian G. Fisher
Phone 316-263-4777

Nearest lease or unit boundary line 660 feet.
County Pratt

CONTRACTOR: License # 5149
Name Wheatstate Oil Field Services
City/State Pratt, Kansas 67124

Lease Name Killingsworth Well# 1-18

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes No
Municipal well within one mile: yes No

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4800 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Lansing, Viola, Arbuckle

Depth to Bottom of fresh water 200 feet
Lowest usable water formation Nippewalla
Depth to Bottom of usable water 250 feet
Surface pipe by Alternate: 2
Surface pipe to be set 350 feet
Conductor pipe if any required None feet
Ground surface elevation feet MSI
This Authorization Expires 4-24-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 10-24-84 Signature of Operator or Agent

Brian G. Fisher Title EXPLORATION MANAGER

m H O / U O H E 10/24/84

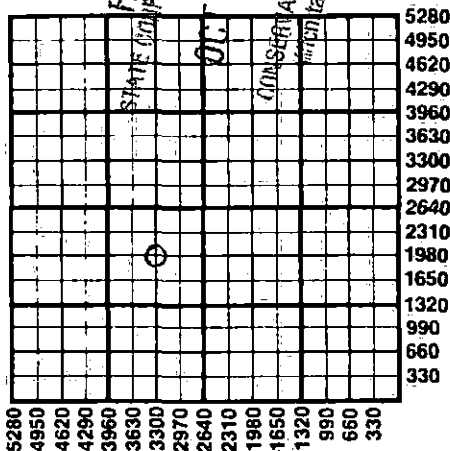
Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

10-24-84

A Regular Section of Land

RECORDED
 1 MARCH 1984
 STATE CORPORATION COMMISSION

5,280 FT
 2,480 FT
 CONSERVATION DIVISION
 Wichita, Kansas



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238