

FOR KCC USE:

(CORRECTED) COPY*

12/19/91

BAF

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 10-8-89

DISTRICT # 1

SEAT: X Yes... No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... October ... 6, ... 1989 ... month ... day ... year

* Spot 120'W & 110'N of East
S2 - NW - NE Sec 29 Twp 29s S, Rg 12w X West

OPERATOR: License # 5056
Name: E.G. Holl Company
Address: P.O. Box 780167, 6427 E. Kellogg
City/State/Zip: Wichita, KS. 67278-0167
Contact Person: Elwyn H. Nagel
Phone: (316) 684-8481

* 4400 feet from South / North line of Section
* 2100 feet from East / West line of Section

IS SECTION X REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)

County: Pratt
Lease Name: KENNEDY Well #: 1-29
Field Name: Wildcat

CONTRACTOR: License #: 5142
Name: Sterling Drilling Company

Is this a Prorated/Spaced Field? ... yes X no
Target Formation(s): Indian Cave, Viola

* Nearest lease or unit boundary: 540'
* Ground Surface Elevation: 1900' feet MSL

Well Drilled For: Well Class: Type Equipment:

X Oil ... Enh Rec ... Infield X Mud Rotary
X Gas ... Storage X Pool Ext. ... Air Rotary
... OWD ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

Water well within one-quarter mile: ... yes X no
Public water supply well within one mile: ... yes X no
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 280'
Surface Pipe by Alternate: X 1 ... 2
Length of Surface Pipe Planned to be set: 300'
Length of Conductor pipe required: None

If OWD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

* Projected Total Depth: 4769'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:

Directional, Deviated or Horizontal wellbores? ... yes X no
If yes, true vertical depth:

X well ... farm pond ... other
DWR Permit #: (Applied for by Sterling Drilg Co)
Will Cores Be Taken? ... yes X no

Bottom Hole Location:

If yes, proposed zone:

Handwritten notes: WAS: S1/2 NW DE; 4290 FSL; 1980 FEL AFFIDAVIT
Elev = 1896; TD = 4755

Handwritten notes: 120' W & 110' N of S1/2 NW NE. 4400
FSL; 2100 FEL; Elev = 1900; TD = 4769

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/19/91 Signature of Operator or Agent: Elwyn H. Nagel Title: Managing Partner

FOR KCC USE:
API # 15- 151-21,951-00.00
Conductor pipe required None feet
Minimum surface pipe required 300' feet per Alt. 2
Approved by: [Signature] 12-27-91, Aug 10-3-89
This authorization expires: 4-3-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

RECEIVED STATE CORPORATION COMMISSION

DEC 20 1991

CONSERVATION DIVISION Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

Handwritten numbers: 29, 29, 1200

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

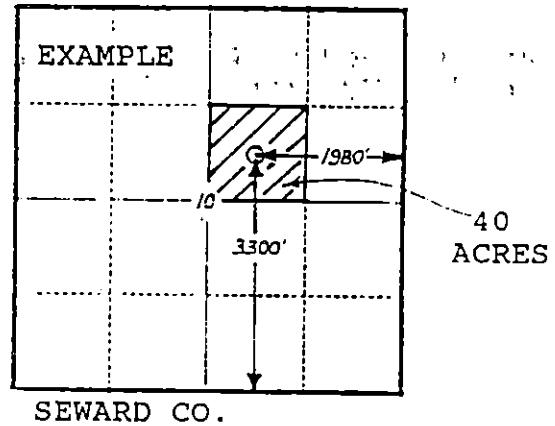
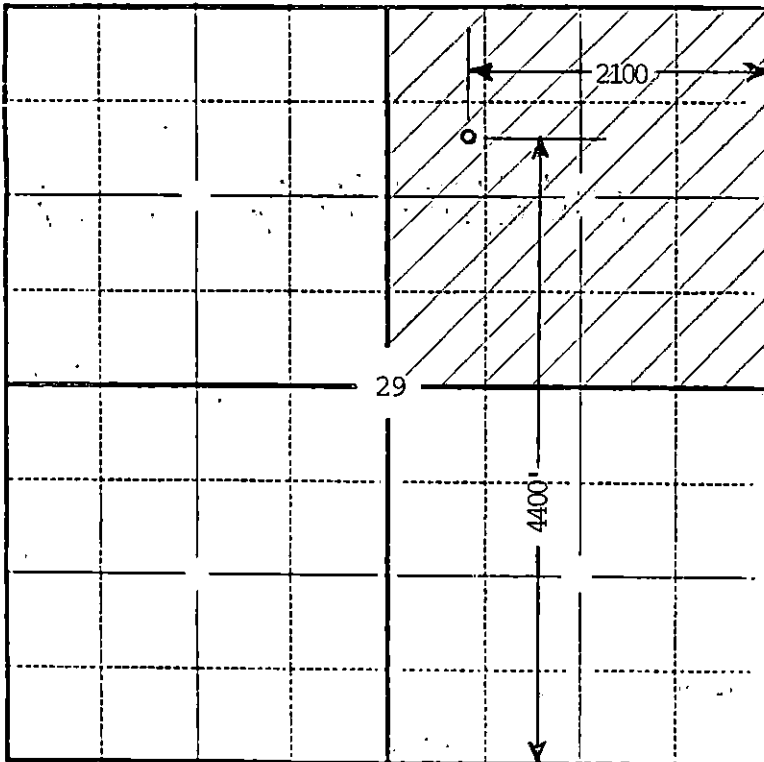
API NO. 15- 151-21,951
 OPERATOR F. G. Holl Company LOCATION OF WELL: COUNTY Pratt
 LEASE KENNEDY 4400' feet from south/~~north~~ line of section
 WELL NUMBER #1-29 2100' feet from east/~~west~~ line of section
 FIELD Wildcat SECTION 29 TWP 29s RG 12w

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION X REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



Pratt County, KS
 160 acres

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.