

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 3-2-97

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date March 15, 1997
month day year

Spot SW NW Sec 24 Twp 29 S, Rg 12 East West

OPERATOR: License # 32043 32043
Name: Ben J. Taylor
Address: P.O. Box 52582
City/State/Zip: Tulsa, OK 74152
Contact Person: Ben R. Taylor
Phone: 817 731-2235 817 731-2235

1980 feet from South North line of Section
660 feet from East West line of Section
IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 5929 5929
Name: Duke Drilling, Inc.

County: Pratt
Lease Name: Patrick Barker Well #: 1
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
 OWWO ... Disposal Wildcat ... Cable
 Seismic; ... # of Holes ... Other
 Other

Is this a Prorated/Spaced Field? Arbuckle ... yes no

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Target Formation(s): _____
Nearest lease or unit boundary: 660

Ground Surface Elevation: 1880 feet MSL
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no

Directional, Deviated or Horizontal wellbore? ... yes ... no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Depth to bottom of fresh water: 150 200
Depth to bottom of usable water: 150 230

Surface Pipe by Alternate: 1' 350
Length of Surface Pipe Planned to be set: _____
Length of Conductor pipe required: N/A

Projected Total Depth: 4750
Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
 well ... farm pond ... other

(APPLY FOR FROM DWR)
Will Cores Be Taken? ... yes no
If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with 23A.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 25 1997
CONSERVATION DIVISION

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 2-5-97 Signature of Operator or Agent: Ben R. Taylor Title: Agent

FOR KCC USE:
API # 15- 151-22150 0000
Conductor pipe required NONE feet
Minimum surface pipe required 250 feet per Alt.
Approved by: JK 2-25-97
This authorization expires: 8-25-97
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

24
29
12W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Ben J. Taylor
 LEASE Barker
 WELL NUMBER 1
 FIELD Wildcat

LOCATION OF WELL: COUNTY Pratt
 _____ feet from ~~south~~/north line of section
1980
 _____ feet from ~~east~~/west line of section
660
 SECTION 24 TWP 29 S RG 12 W

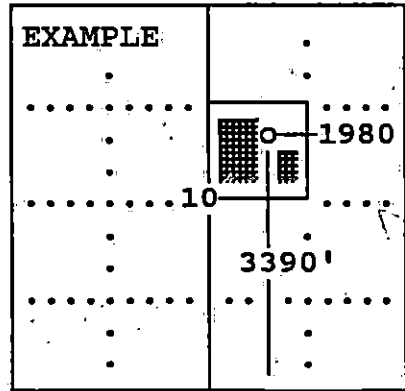
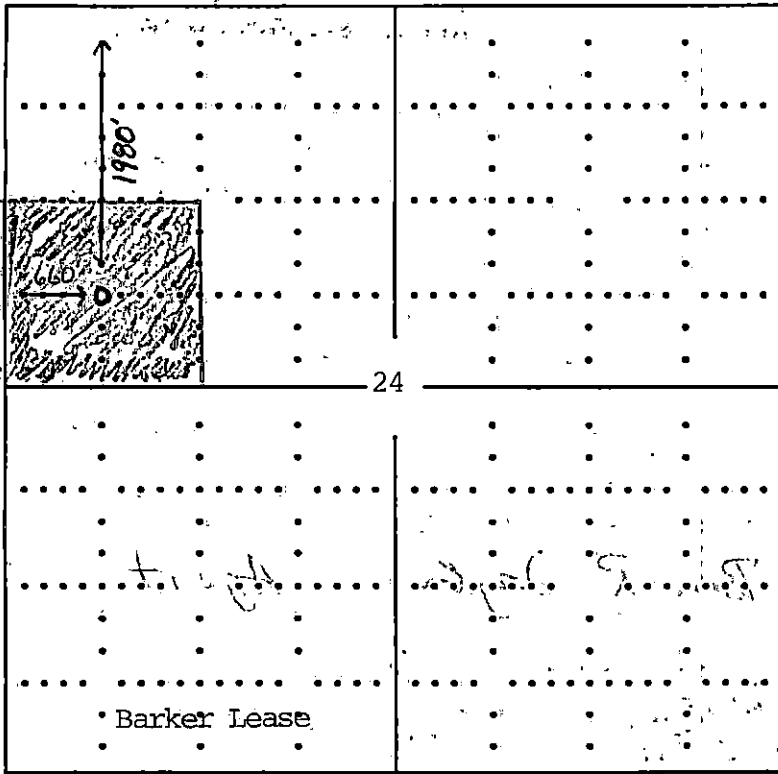
NUMBER OF ACRES ATTRIBUTABLE TO WELL 40
 QTR/QTR/QTR OF ACREAGE _____ SW _____ NW

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE X _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.