

EFFECTIVE DATE: 2-19-91

State of Kansas 15

NOTICE OF INTENTION TO DRILL 151-22,037-00-00

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

FORM C-1 4/90

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date February 16, 1991
month day year

C - NW NW Sec 36 Twp 28 S, Rg 14 X East West

OPERATOR: License # 5010
Name: KNIGHTON OIL COMPANY, INC.
Address: 710 Petroleum Building
City/State/Zip: Wichita, Kansas 67202
Contact Person: Earl Knighton
Phone: 316/264-7918

4620 feet from South line of Section
4620 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5929
Name: DUKE DRILLING CO., INC.

County: Pratt
Lease Name: Beard Well #: 2
Field Name: Earl North
Is this a Prorated Field? yes no
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 660'
Ground Surface Elevation: Unknown feet MS
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 260'
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 280'
Length of Conductor pipe required: None
Projected Total Depth: 4600'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
... well ... farm pond other

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OAWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, total depth location: _____

DWR Permit #: _____
Will Cores Be Taken?: ... yes no
If yes, proposed zone: _____

Exp. 8/14/91

AFFIDAVIT

280' Alt. FILED
STATE COMMISSION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

FEB 28 1991
2-28-91
CONSERVATION DIVISION
Wichita, Kansas

Pusher John Ambushki 037

SPUD DATE 2-23-91 INIT. SEA
LENGTH SURFACE PLANNED 280

RESERVE PIT STATUS- REMOVE FLUID _____ LINED
after salt sect. _____ bbls. when done _____ bbls.

RATHOLED AHEAD? Y _____ N _____ SIZE HOLE
SURFACE PIPE 8 3/4 @ 107 CONDUCTOR
ANHYDRITE T- B ELEVATION

TD 32 FORMATION

RAN PIPE @ _____ DV TOOL _____ ALT II DONE
SX _____ SX Y _____ N _____

_____ Arbuckle Plug @ _____ Ft. W/ _____ SX

_____ Hug./Council @ _____ Ft. W/ _____ SX

_____ Anhydrite Base @ _____ Ft. W/ _____ SX

_____ 1/2 Base Anyh. @ _____ Ft. W/ _____ SX

_____ 1/2, 1/2 Plug @ _____ Ft. W/ _____ SX

_____ Bottom Surface @ _____ Ft. W/ _____ SX

_____ 40' Plug @ _____ Ft. W/ _____ SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 12 SX

WATER WELL 10 SX (Irr. Well _____ Pond _____)
Hauling

TECHNICIAN SD DATE 2-24-91

TYPE OF CEMENT
STARTING TIME 5:30 (AM/PM) DATE 2-24-91
COMPLETION TIME 6:15 (AM/PM) DATE 2-24-91
CEMENT COMPANY H&B

Pumped 250 sx at 10noon 370 cells @ 25' topped off hole with 5-7 sx mtd 6/1