

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 10-25-85
month day year

API Number 15- 151-21,732-00-00

OPERATOR: License # 9158

SW SE NE Sec 1 Twp 28 S, Rge 15 East West
(location)

Name Case Oil & Gas

Address 110 S. Main, P.O. Box 8564

City/State/Zip Pratt, Kansas 67124

Contact Person Stan Case

Phone (316) 672-9347

2980 Ft North from Southeast Corner of Section
700 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5829

Nearest lease or unit boundary line 330 feet

Name Aldebaran Drilling Co., Inc.

County Pratt

City/State Pratt, Kansas 67124

Lease Name Huitt Well# 1

Well Drilled For: Well Class: Type Equipment:

- Oil Swd Infield Mud Rotary
- Gas Inj Pool Ext. Air Rotary
- OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 4700 feet

Projected Formation at TD Simpson Sand

Expected Producing Formations Mississippi

Depth to Bottom of fresh water 185 feet

Lowest usable water formation

Depth to Bottom of usable water 185-205 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 400 feet

Conductor pipe if any required

Ground surface elevation 2029 feet MSL

This Authorization Expires 4-22-86

Approved By 10-22-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 10-21-85 Signature of Operator or Agent

Joyce Parker
Joyce Parker

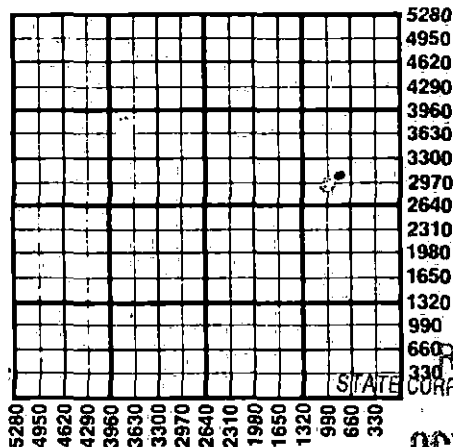
Title Office Manager

[Signature]

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

A Regular Section of Land
 1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

RECEIVED
 STATE CORPORATION COMMISSION
 If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

OCT 22 1985
 10-22-85
 CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238