STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas	Prat		County	7. Sec. 36 T	wp. 283 Rge.	14 (E) (W)
NORTH	Location as "NE/CNW#SW#" or footage from lines C NW NW NE Phillips Petroleum Company Profit WAN					
	Lease Owner Phillips Petroleum Company Pratt "A"					
{	Lease Name			reat Bend,	Kansas	Well No. 1
Li	Office Address_				- TT	1e
	Character of W Date well comp		as On, Gas or Decemb	er 12.		₁₉ 55
i , i	Application for		Donomik		-	19 55
	Application for		i lo dem h	er 14,		19 55
i	Plugging comme		Decemb	er 23,		19 55
	Plugging comple		Decembe	r 31,		19 55
<u> </u>	Reason for aban		II or-producing	formation	Dry Hol	
		<u> </u>			<u> </u>	
	If a producing	well is abandor	ed, date of las	st production		
Zanta well correctly on chara				ition Division o	r its agents befor	re plugging was com-
Locate well correctly on above Section Plat	menced?		yes	D400		
Name of Conservation Agent who supe	rvised plugging of this	· · · · · · · · · · · · · · · · · · ·	Mr. M. A.			1.505
Producing formation Arbuck	TG D		Bottom	<u> </u>	Total Depth of V	Well 4092 Feet
Show depth and thickness of all water,	oil and gas tormation	s.				
OIL, GAS OR WATER RECORD	S				C	ASING RECORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED DUT
Heebner	Dry	3756	- 1 0			
Toronto	Dry	3776	-	9 5/8"	357.33 4597.68	None 3167*
Douglas	Dry	3797	<u> </u>		4577 600	7007
Brown Lime	Dry	3940				
IKC	Dry	3963				-
Drum	Dry	4121			i i	
Base IKC	4320	4320			<u> </u>	
Marmaton	Dry	4336				
Describe in detail the manner in	•		ing where the	mud fluid was r	laced and the me	ethod or methods used
in introducing it into the hole. If cem			_	_		
feet for each plug se			0 0.	. Danie dage dope		
Mississippian	Dry	44221				
Viola	Dry	4457 .				
Simpson Shale	Dry	4490				
Simpson Sandstone	Dry	4503				
Arbuckle	Dry	<u>4586</u>	4595 *			
0.170.7			<u> </u>			
Drilled well to ori	ginal total de	pth of 45	95 • Top	of cement	when sett	ing casing was
at 4535 - did not	drill out Se	t Baker b	ridge plu	g at 4175	Set bri	dge plug at
4045 Plugged back	with sand to	3760 · au	mped 5 sx	. cement t	0 3/25 M	udded nole from
3725! to 225'. Roc to 25'; 10' rock br	idee 25 to 16	Numara	10 cm c	x. cement	215, 40 TP	5'; Mudaea 165
to 2) to rock br	Take Sp. 00 I	• • namber	TO SX. C	ement to r	ese or cer	Ler•
	<u> </u>	<u> </u>				
						
	·					
				<u> </u>		
			-			
- :						
	(If additional	description is nec	essary, use BACK	of this sheet)		
Name of Plugging Contractor		ply Compa	uy			
Address	Chase, Kans	88,				
	· · · · · · · · · · · · · · · · · · ·					
STATE OF KANSAS		Name or	BARTON			•
TALE OF	Willis	NTY OF			., SS.	
			employee or o	wner) okazan	erxix american o	f the above-described
well, being first duly sworn on oath, s	says: Inat I have kno	owledge or the	facts, stateme	nts and matter	s herein containe	ed and the log of the
above, described well as filed and that	the same are true an	a correct. 50	help me God	· //// .		
``	•	(Signature)	Thu	ella		
		•	Bøst/779 =	Great Ben	d, Kansas.	_
•		-			Address)	
Subscribed and Sworn to before	re me this 4th	day of	 J	anuary	, 19.50	<u>6</u>
	•			1 11	1 1 0	
	Latera	_		l osefste	<u> 14 /5e</u>	al_
My commission expires11/18	<u> </u>		6			Notary Public.
		24-7368-5 3	-53-20M			Th.
			D	PC C		* (* () () () () () () () () () () () () ()
		ig l		STATE GUS	Reproduce to the	*#99IV(*

PLUGGING
FEI SEC 36 T 28 R 14W
BOOK PAGE 23 LINE 43

JANS-1956 CONSERVATION ION Phillips Petroleum Company
Pratt "A" #1 - 330' from North and 2315' from East Lines, NE/4
Section 36-288-14W, Pratt County, Kansas - Dry Hole

Lease Pratt Pitt			Well 1
	: :		
Formation Name	Top	Вазе	Remarks
Clay and cend	0	202	and the second section is a second section of the second section in the second section is a second section of
Sand and redbed	50.5	359	,
Shale and shells	359	465	g Total and a superior of the superior
Redbed and phale	465	734	*
Sand and obale	724	1350	·
Shale, shalls and salt	1310	1736	†
Shale end shells	1735	5007	
Line	2001	2437	
Line and chale	2437	3470	
Line	2570	3664	
- Limo and shale	3664	3970	1.1
Line	3970	4394	•
Line and chart	6394	4510	- 1
Sand, shale and line	4510	4546	in the second
Lime and shale	4548	4580	
Mine	1,500	£1,595	g tn
POTEMBLE TOPS: (Samlo)		i a	West penetrated at 4595' Fo.
Hostner 3756			· · · · · · · · · · · · · · · · · · ·
Toronto 3776		ı	, , ,
Dougles 3797 Brown Linestone 3940			i di
Brown Linestone 3940 Lonsing-Konses City 3963 Drus 4121 Esse-Konses City 4320 Harmaton 4336		'	The second
Orus 4121		'.	PLUGGING
Bees-Enmas City 4320	* .	, ,	FEE STC 36 T 28 14W
Harmaton 4336 Historian 422			BOOK PAGE 23 LINE 43
Viola 4457		fi.	
Simpson Shale 4490		STA	RECEIVED TE COMPORATION COMMISSION
Simpson Sandatone 4503			
Arbuckle 4526 Bobary Total Depth 4595		 	JAN 5 - 1956
Cable Tool TD PB 4045		. CO	SERVATION DIVISION
Form 883 3-53 Well Plugged and aboute	hod.	' - 1	Wichite, Kanses