

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Pratt

County, Sec. 36 Twp. 28S Rge. 14W 180X (W)

Location as "NE/CNW/SW" or footage from lines SW NE NE

Lease Owner D. R. Lauck Oil Company, Inc.

Lease Name Schenck Well No. 1

Office Address 301 S. Broadway, Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed April 19, 1965

Application for plugging filed April 19, 1965

Application for plugging approved April 19, 1965

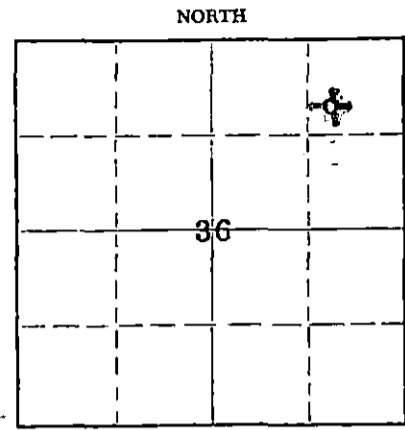
Plugging commenced April 19, 1965

Plugging completed April 19, 1965

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Archie Elving

Producing formation Depth to top Bottom Total Depth of Well 4635 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0'	302'	8-5/8"	302'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

- 4635' - 275' Mud
- 275' - 271' Plug
- 271' - 231' Cement, 25 sacks
- 231' - 40' Mud
- 40' - 36' Plug
- 36' - 6' Cement, 10 sacks (Bottom of Cellar)

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5-10-65
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton Cementing Co.
Address Great Bend, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss. John H. Knightley (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John H. Knightley
301 S. Broadway, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 27th day of April, 1965

Stella J. Lipp
Notary Public.

My commission expires March 12, 1967

D. R. Lauck Oil Company, Inc.

Schenck #1

SW NE NE Sec. 36-28S-14W
Pratt County, Kansas

Commenced: April 6, 1965

Completed: April 19, 1965

Casing Record: 302' 8-5/8" Cemented with 225 sacks Cement,
2% Calcium Chloride.

Elevation: 1977 GL; 1979 DF; 1981 KB.

Drillers Log

Tops

		Sample	Schlumberger
Surface Clay	35		
Sand	265		
Red Bed	302	Heebner	3741-1760 3740-1759
Shale & Red Bed	600	Toronto	3757-1776 3756-1775
Red Bed	950	Douglas Shale	3774-1793 3773-1792
Shale & Shells	1915	Brown Lime	3929-1948 3928-1947
Shale & Lime	2050	Lansing	3944-1963 3943-1962
Lime	2180	Base Kansas City	4310-2329 4310-2329
Lime & Shale	2220	Marmaton Lime	4328-2347 4326-2345
Lime	2483	Mississippian	4410-2429 4410-2429
Lime & Shale	2680	Viola	4447-2466 4447-2466
Shale & Lime	3315	Simpson Shale	4499-2518 4499-2518
Lime & Shale	3720	Simpson Sand	4514-2533 4506-2525
Lime	3850	Arbuckle	4578-2597 4578-2597
Broken Lime & Shale	3929	Total Depth	4635-2654 4635-2654
Lime	4270		
Lime & Shale	4325	DST #1 (W) 4412-57, open 1 hr. w/good	
Lime	4410	blow 1 hr. Recovered 30' thin	
Miss. Chert	4438	mud. ISIP 73#/30 min. FSIP	
Lime	4473	210#/30 min. IFP 41#. FFP 41#.	
Lime & Chert	4502		
Shale & Sand	4529	DST #2 (H) 4497-4519, open 1 hr. w/	
Shale & Lime	4586	weak blow 10 min. Recovered	
Arbuckle	4603	10' mud. ISIP 55#/30 min.	
Lime	4635 RTD	FSIP 27#/30 min. IFP 9#. FFP	
		18#.	

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DST #3 (H) 4519-29, open 40 min. w/
weak blow 10 min. REcovered
5' mud. ISIP 18#/20 min. FSIP
18#/20 min. IFP 9#. FFP 9#.

DST #4 (W) 4594-4625, open 1 hr. w/
weak blow at start increased
to fair blow for 1 hr. Re-
covered 250' muddy water. ISIP
1367#/30 min. FSIP 1315#/30
min. IFP 94#. FFP 156#.

D&A