STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit

WELL PLUGGING RECORD

Make Required Affidavit		kell				9 <u>S_Rge.34W_E/W</u>				
Mail or Deliver Report to	Locatio	on as "NE,	/CNW}SW}	" or foota	ge from 1	ines				
Conservation Division		NW NW	NW		_					
State Corporation Comm.	Lease	Owner	Mesa Petroleum Company							
245 North Water	Lease 1	Name	Dicke			ell No. 2-33				
Wichita, KS 67202	Office	Address			Suite 120	0, Okla City				
						r Dry Hole)				
					Dry					
	D-+- W	-11			- 	70.				
		ell comple		~ ft Tod	Feb.	$\frac{21}{1981}$				
	,	Application for plugging filed Feb. 20, 1981								
		Application for plugging approved Feb. 20, 181 Plugging commenced Feb. 21 181								
					Feb.					
		ng complet			Feb.					
	Reason for abandonment of well or producing formation									
	7.0				<u>Dry</u>	7 - 1				
	lr a pi	roducing v	AeTT 12	apandoned,	date or	last production				
	_]		1.4 2	-6	•	19				
Locate well correctly on above Section Plat	· -					ion Division or				
					mmenced?_					
Name of Conservation Agent w	<u>-</u>					ence Thomas				
Producing formation		oth to top		ottom	_Total Dep	pth of Well 5590				
Show depth and thickness of	all water, oil	and gas	formation	ons.						
OIL, GAS OR WATER RECORDS	·	· —				CASING RECORD				
FORMATION	CONTENT	. FROM	то	SIZE	PUT IN	. PULLED OUT				
		0	1833	8 5/8	·	·				
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		f	 	 	 					
	 	 	 	 · · · · · · · · · · · · · · · · · · ·	 -	 				
feet for each	60	ugged: sks @ 18 900; 10								
				n mousehol	le.					
		d @ 7:00								
	Cemented	by Dowel	1							
					1.1	- 0 - 1981				
					(1),(1),-211	3-9-1-10-				
	-				2 0,0	0:1				
(If additional	l description	is necess	arv. use	e BACK of						
Name of Plugging Contractor										
	Damac Dr	illing In	C	67520	1971 - 1773E	<u></u>				
		- GLEAL D	eno, kan	SAS_0/33U	11 1/11/11 1 1/10					
STATE OF Kansas	COINT	mar on D	arton							
Martha J. McKown	COUN	FY OF $\frac{B}{B}$	arton			SS.				
	haina finat d		— (emplo	yee or own	er) or (o	wner or operator				
of the above-described well,	being first a	uly sworn	on oath	, says:	That I hav	e knowledge of				
the facts, statements, and ma as filed and that the same ar	e true and co	rrect. S	and the o help m	e God.	e above-d	escribed well				
	(Sign	nature) 🚄	MANTA	ba. 2 2	nettoe					
	1			11.3 m						
			BOX_LLD4	,- Great Be //	nd, Ks. 67	/3.3U				
SUBSCRIBED AND SWORN TO	before me this		_	-		, 19 ₈₁				
				<u>- reb.</u>	0	6				
			//ada	- J. X	Jullion	en				
ACCUPATION AND A	VADA I. SULLIVA	N T		()		tary Public.				
My commission expires	Barton County, Kar				2.0	-y				
KASAS	My Appt. Exp. /- 30	-84								
										

KANSAS		Kan	ຣ. Geo. ຊ	RTANT ucvey req	uest		· •				
WELL COMPLET DRILLER'S LOG	ION REPORT	VI San	ples on t	his well.			ن ا ا			a. 34 🖔	•
API No. 15	081 County		,228 umber					Loc	C NW I		
Operator		, <u> </u>		· · · · · · · · · · · · · · · · · · ·			∤ '	County	Haskel		
Tema/Meso	a Petroleum	Co.	 					 -	N N	es Marian	7
. 50 Penn Pl	ace, Suite I	200 O	kla City,	Okla 7311	2			16	┇	1 60	
Well No. Lease Name #2-33 Dickerson							 - -				
Footage Location						<u></u> ;					
660 feet from	(N) (SX line	660 G oo	feet olagist	from MEX (W)	line	W		- - 		60	}
Da Mac	Date Completed										1
2-5-81	2-21-81	100	Total Depth P.B.Y.D.					Locate well correctly 2994 1			
Directional Deviation	<u>_l/.=/. =0.j _</u>	Oil	and/or Gas Pure	haser	-	-		or300	02.† к	в3003	31
	ayling a neurolean in the mile.		**************************************		i ministrany			· • · · · · · · · · · · · · · · · · · ·			,
			CASING	RECORD							
Report of all string	gs set — surface,	,		,					- 1 -		
Purpose of string	Size hole drilled		Weight lbs/ft.	Setting depth	·	Typo cen		Socks		Type and per additives	rcent
Surface		8 5/8	24#	1840'	35:65 F		: 65 PO	z 700 200		2% CaCl 2% CaCl	
						· · -					· · · · · ·
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		<u>]</u>			l						
	LINER RECOP	₹D				·. · · · · · · · · · · · · · · · · · ·	PERFORA	TION RE	CORD		
Top, ft.	Bottom, ft.	Sacks	cement ,	Shots	per ft		Şixe	& type		Depth inter	voi
,				_							 -
	TUBING RECO										
) Size	Setting depth	Packer	set at								
	A	CID, FRACT	TURE, SHOT,	CEMENT SQ	UEEZ	E RECC	RD				·
	Amou	int and kind of	material used						Depth inte	erval treated	
									·		·
	.			<u></u> -				 		<u> </u>	
		<u> </u>									
	a come and make militarily				-		See of Control				-510,,
}			INITIAL PR	ODUCTION					1.14.7 =	5.31%	
Date of first production	<u> </u>	Producir	ng method (flow	ing, pumping, g	as lift,	, ctc.)		. 001			
RATE OF PRODUCTION	ÓII	l	Gos	 	V	Vater		. UU.	Gas-oll rat		
RATE OF PRODUCTION PER 24 HOURS Disposition of gas (vented)	used on longe or		ols.		MCF	Produci	ng interval	bbls,			CFPB
	, en toues of 1										··

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Lags will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

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MPLETE WEL	.L. RECORD.	
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	Date	·
	CULTER 1	
	Produc 3-3-	J-2-01