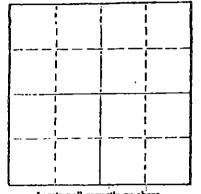
1

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Make Requ Mail or D Cons Stat 245



WELL PLUGGING RECORD

Give All Information Completely	_										
Make Required Affidavit		att	Cour	ty. Sec.	2 Twp	29S Rge. 13W E/W					
Mail or Deliver Report to Conservation Division	Location as "NE/CNW\sw\sqrt{SW\sqrt{\cong}}" or footage from lines										
State Corporation Comm.											
245 North Water											
Wichita, KS 67202	Office Address 910 Sutton Plce Wichita, Kansas										
<u></u>	Charac	tor of Wal	910 Sut	oted as O	WICHI	r Dry Hole)					
	onarac	dry h		eteu na o	ii, das o	1 biy note,					
	Data W			10.80		10					
		ell comple ation for			3-19-80	19					
		ation for									
		ng commend			3-19-8						
		ng complet			3-19-8						
	Reason	for aband	onment c	f well or	producin	g formation					
	<u></u>										
	If a p	roducing w	ell is a	bandoned,	date of	last production					
	317.		1 /			19_					
Locate well correctly on above Section Plat						ion Division or					
Name of Conservation Agent who s	gs arr begiveens	ents befor	e pruggi	ng was co	mmencear_	yes					
Producing formation		prugging pth to top		ttom		pth of Well 4413					
Show depth and thickness of all						ben or nerr 44T)					
	,	G.									
OIL, GAS OR WATER RECORDS						CASING RECORD					
FORMATION	CONTENT	. FROM	то	SIZE	PUT IN	PULLED OUT					
Surface		0	4413	8 5/8	245	0					
		<u> </u>	· · · · · · · · · · · · · · · · · · ·								
was placed and the method or met plugs were used, state the chara- feet for each plug	acter of s	ame and de	epth plac	ed, from_	nord, 1	feet to					
40 Sx @ 540' w/	/ plug										
35 Sx @ 240' w/	plug										
10 Sx @ 40'											
5 Sx in rathol	<u>.e</u>										
						<u> </u>					
						80					
					8 6	漫在——					
					2 th 12	10000000000000000000000000000000000000					
(If additional de	escrintion	is necess	ary use	BACK of	+ 84 5 sh	1 9 5					
Name of Plugging Contractor Sun			, ubc		8 2	0 000					
		,4010			320	& * * * * * * * * * *					
					80 10	*************************************					
STATE OFKansas	COUN	TY OF	Sedgwi	o le		SS.					
Timothy E. Brandt						wner or operator)					
of the above-described well, being		ulv sworn	on bath.	savs: 1	hat I hav	e knowledge of					
the facts, statements, and matter as filed and that the same are to	rs herein rue and co	contained	and the	log of th	e above-d	escribed well					
William Co	,			THE PLANT	7	Wight to V-					
A Second Office		<u></u> 	<u>coo noñ</u>		lding (ddress)	Wichita, Ks.					
SHESCRIBED AND SWORN TO before	ore me thi	s 25%	to dest		temper	<u>)</u> , 19 <i>f</i> 6					
			Dan	lara 1	& lone	denotan)					
My compression arms as (MA)	16.19	989	1/04/01		No	tary Public.					
Company of the contract of the	14/1/	WO									
Mary CK CO . Sink	,	•									

KANSAS DRILLER	E 100	_					
						s2_т	298 R. 13W E
API No. 15 —	151 -	_ <i>20,</i>	725			Loc. C I	VE SE
	County	Nu	mber			County P	att
•	s Oil Com	pany					640 Acres
	tton Place	e W	ichita.	Kansas	67202		160
	Lease Name				0,202		
1		Pea	chey			→ 1	
•	¥Ö (S) tine	1980	feet	from (E) 🐠)	line		├─├─┴┤╾┤╶┤
rincipal Contractor		Geol	ogist	-			160
	ng Co., I	nc.	Kennet.	h A. Ho.	lke		cate well correctly
-			4413	,		Elev.: Gr.	<u> 1910 </u>
•		OII F	urchaser			DF1913	3 кв_ 1915
3-19-80	 .		.				
	·		CASING	RECORD			<u> </u>
Report of all strings	set — surface, in	termediate,	production, et	tc.			
Purpose of string	Size hole drilled S	ise casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type ceme	nt Sacks	Type and percent additives
Surface	101"	8 5/8	્રો#	2)15	Common	225	2%Gel, 3%CaC
Burrace	<u> 12 ii.</u>	0 5/0	<u>< 4#</u>	245	COMMON	223	2%Ge1, 5%CaC
·							
•							
:					· ·		
13	<u> </u>		<u> </u>				<u>, </u>
<u>;</u>	LINER RECORD				P	ERFORATION REC	CORD
Top, ft. B	ottom, ft.		ment	· Shots	per ft.	Size & type	Depth interval
	TURING RECOR	****					·
Sixo S		. <u>.</u>	rot at				-
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		.	oct di	Ì			
•	AC	ID, FRACT	URE, SHOT,	CEMENT SQ	JEEZE RECOR	ID.	
· · · · · · · · · · · · · · · · · · ·	Amount	and kind of	material used				Depth interval treated
					-		
				<u> </u>			
						复	
¥-						, 6	A. R.
		•	-	ADUAT: -: '	<u> </u>		7.C
B-1		12	-		1360	_ <u> </u>	3,5
vara of first production		Producin	g method (flow	ring, pumping, g	as lift, atc.)	TISTE O	6
RATE OF PRODUCTION PER 24 HOURS	Oil	·	Gas		Water	OIV 68	Copoil ratio
/	ı	bb	1-		MCF.	∞ 5.kπε.	CFPB
	Sander Address 910 Su Well No. 1 Footage Location 1980 feet from (1) Principal Contractor Brandt Drilli Spud Date 3-10-80 Date Completed 3-19-80 Report of all strings Purpose of string Surface Top, ft. Bate Date of first production	Sanders Oil Com Address 910 Sutton Place Well No. 1 Footage Location 1980 feet from (NN (5) time Principal Contractor Brandt Drilling Co., I ipud Date 3-10-80 Date Completed 3-19-80 Report of all strings set—surface, in Purpose of string Size hole drilled S Surface 12½" LINER RECORD Top, ft. Bottom, ft. TUBING RECORD Size Date of first production	Sanders Oil Company Address 910 Sutton Place Will No. 1	Sanders Oil Company Address 910 Sutton Place Wichita, Well No. 1 Peachey Footogo Location 1980 feet fron (N. (S) line 1980 feet Principal Centractor Strandt Drilling Co., Inc. Kennet Signal Date Total Depth 4413 Oil Purchaser CASING Report of all strings set—surface, intermediate, production, et Purpose of string Size hole drilled Size casing set Weight lbs/ft. Surface 12½ 85/8 24# LINER RECORD Top, ft. Bottom, ft. Sacks cemant TUBING RECORD Size Setting depth Packer set at ACID, FRACTURE, SHOT, Amount and kind of material used INITIAL PR	Sanders Oil Company Address 910 Sutton Place Wichita, Kansas Well No. 1 Peachey Footege Location 1980 feet from (N. (S) line 1980 feet from (E) N. W.) Principal Contractor Brandt Drilling Co., Inc. Kenneth A. Ho. Footege Location 3-10-80 4413 Oil Purchaser 3-19-80 CASING RECORD Report of all strings set—surface, intermediate, production, etc. Purpose of string Size hole drilled Size casing set Weight lbs/ft. Setting depth Surface 12½" 8 5/8 24# 245 LINER RECORD Top, ft. Bottom, ft. Sacks cement Shots TUBING RECORD Size Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQ. Amount and kind of material used INITIAL PRODUCTION Delta of first production Production method (flowing, pumping, g.)	Sanders Oil Company Middress 910 Sutton Place Wichita, Kansas 67202 Well No. 1	Sanders Oil Company Moderns 910 Sutton Place Wichita, Kansas 67202 Will No. 1 Peachey Frostege Location 1980 feet from (E) WV) line 1980 feet from (E) WV) line 1980 feet from (E) WV line 1980 feet from (E)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Goological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Goological Survey of Kansas, Lawrence, Kansas 66044.